

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-21080

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5 State Oil & Gas Lease No.
7 Unit Agreement Name
8 Farm or Lease Name Santa Fe
9 Well No. 105
10. Field and Pool, or Wildcat Vacuum Glorieta
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL  GAS WELL  OTHER

12. Name of Operator  
Phillips Petroleum Company

13. Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well  
UNIT LETTER E 2322 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)  
3944' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed procedure to perforate, acidize and return to production:  
MI and RU DDU. COOH with rods and pump. Install BOP. COOH with tubing. RIH with bailer to TD at 6199' and check for fill. Clean out as necessary. Install lubricator. Perforate 4-1/2" OD casing with 3-3/8" centralized casing gun at 2 JSPF on spiral phasing from top to bottom with premium deep penetrating DML charges as follows:  
6126'-6130' 4' - 8 holes  
6134'-6137' 3' - 6 holes  
7' - 14 holes  
GIH with 4-1/2" RTTS-type packer on 2-3/8" tubing. Set packer at ±6060'. Load annulus with produced water & maintain 500 psi throughout treatment. Swab test to clean up perforations. Acidize perms 6126'-6159' (26'-52 shots total) with 3,000 gals. 15% NEFe acid down 2-3/8" tubing. Flow or swab back load & acid water. Unseat RTTS packer & COOH. GIH with production string. GIH with sucker rod string. Set beam pumping unit. Put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 11/17/87

APPROVED BY Paul Kautz TITLE Geologist DATE NOV 20 1987