

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.B.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-21080

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2498	
7. Unit Agreement Name ---	
8. Farm or Lease Name Santa Fe	
9. Well No. 105	
10. Field and Pool, or Wildcat Vacuum Glorieta	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762
4. Location of Well UNIT LETTER <u>E</u> <u>2322</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3957' RKB, 3944' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Acid fractured well as follows:

- 8-24-80 MI Tyler WS unit. Pulled rods and tbg. Ran tbg and pkr, set pkr at 6100'. Last test 7-30-80, 24 hrs, 7 BO, no wtr, GOR 862.
- 8-25-80 Acid fracd perfs 6140-6159' w/5000 gals gelled brine followed w/5250 gals 15% NE HCl gelled acid, flshd w/2000 gals slick wtr.
- 8-26-80 Ran and set 2-3/8" tbg at 6080'.
- 8-27-80 Set 2" x 1-1/4" x 16' pmp at 6079'. MO Tyler WS unit. Ran tests for evaluation.
- 9-20-80 Pmpd 24 hrs: 5 BO, 30 BSW, 3 gas, 675 GOR from csg perfs 6140-6159'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 9-23-80

APPROVED BY Byrd TITLE DATE

CONDITIONS OF APPROVAL 17-887