BTATE OF NEW MEXICO HERGY AND MIDIENALS DEPARTMENT DETRIBUTION FARTA PE PILE U S.O.L. LAND OFFICE TRANSPORTER OAL

U.L CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

1.	REQUEST FOR ALLOWABLE AND THANSPORTER OIL OPERATION PRODUCTION AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
•	Fred G. Yates, Inc.							
I	Sunwest Centre, Suite 919, Roswell, NM 88201							
ŀ	Reason(s) for filing (Check proper box)							
	Change in Transporter of: Cit X Dry Gas							
	hange In Ownership Casinghead Gas Condensate							
1	If change of ownership give name and address of previous owner					-		
11.	DESCRIPTION OF WELL AND I	SCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Fol			rmotion Kind of Lease Lease No			
	Reddy-Gulf State 1 Quail Oueen			State, Federal c		LG-2417		
	Location Name 1 660 Feet From The West							
	Unit Letter D : 660 Feet From The NOFTH Line and 500							
	Line of Section 18 Temphip 19S Range 35E , NMPM, Lea Count							
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Andrens (Give address	to which approv	ed copy of this form is	to be sent)		
	Name of Authorszed Transporter of Cil	P O Box 1558 Breckenridge, TX 76024						
	Koch Oil Company Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)						
		Is gas actually connected? , when						
	If well produces oil or liquids, give location of tanks.	N/A						
	f this production is commingled with that from any other lease or pool, give commingling order number:							
٧.	COMPLETION DATA		Test to the State of the State					
	Designate Type of Completion	I		!	P.B.T.D.			
	Date Spudded	Date Campl. Ready to Prod.	Total Depth					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations			Depth Casing Shoe				
		TUBING CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to an exceed top al.							
۲٬.	DIL WELL							
	Date First New Oil Run To Tones	Date of Test			Choke Size			
	Length of Test	Tubing Pressure	Casing Preseure	ng Preseure				
	Actual Pred. During Test	Oil-Bbis.	Water-Bbls.		Gae-MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF		Gravity of Condens	at•		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caelpg Pressure (5b)	ut-in)	Choke Sixe			
	ceating Method (pitol, out pro)			CONCEDIA.	TION DIVISION			
T.	CERTIFICATE OF COMPLIANCE		APPROVED	FEB	1 2 1985	_, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYEddie W. Seay E.					
			TITLE Oil & Gas inspector					
	July C) 4 Jet win		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despendent, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections 1. II. III, and VI for changes of new well name or number, or transporter, or other such change of conditional files.					
	Engineer							
	(Tule)							
	2/11/85 (Date)							
	•		completed walls.					

RESEIVED

FEB 12 1985

C.C.D. HOBSE OFFICE

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