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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	NM E-8563

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Consolidated Oil & Gas, Inc.	8. Farm or Lease Name Midway State
3. Address of Operator 1860 Lincoln St., Suite 1300, Denver, Co. 80295	9. Well No. 3
4. Location of Well UNIT LETTER N 330 FEET FROM THE south LINE AND 2310 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 17S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Midway Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3785' GL	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The well was plugged and abandoned effective 1-9-82. Plugs were placed in the well as follows:

1. A CIBP was set in the 5-1/2" liner @ 8554'. 35' cmt was dumped on top of the plug and the hole was displaced with mud.
2. A 35 sx plug was placed in the 5-1/2" liner from 5710'-5600'.
3. A 100' plug was placed across the liner top at 4281' from 4300' to 4200'.
4. A 100' plug was placed in the 8-5/8" csg from 1700' to 1600'.
5. A 100' plug was placed in the 8-5/8" csg from 325' to 225'.
6. The 8-5/8" csg was pulled from 210'.
7. A 10 sx plug was placed at the surface and a dry hole marker was installed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*J. D. Stewart*

TITLE So Div Prod Mgr.

DATE 2-18-82

OIL & GAS INSPECTOR

SEP 20 1983

DATE