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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

60713 6 22 11 35

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Mahaffey-Bryan
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER N 330 FEET FROM THE south LINE AND 2080 FEET FROM THE west LINE, SECTION 13 TOWNSHIP 19S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3728° GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PB 5070°. TD 5100°. It is proposed to plug and abandon as follows: Note: Baker FB packer is stuck at 4923°.

- 1. Pull rods and pump. Work tubing & attempt to release stuck packer. If unsuccessful, cut off 2-3/8" tbg at approximately 8875°. Displace hole with mud then spot 10 sack cement plug (100°) from 4850-4750°.**
- 2. If packer is released, rerun 2-3/8" tbg open ended to bottom, displace hole with mud & spot 15 sack cement plug (180°) 5015-4835°. Pull tubing.**
- 3. Lead 4 1/2" x 8-5/8" csg annulus with water and pump approximately 85 sacks cement down annulus to a minimum of 400° from surface. CI annulus. WOC.**
- 4. Run 2-3/8" tubing to 50° from surface, fill hole with mud if necessary then spot 5 sack cement plug (50°) to surface. WOC.**
- 5. Install dry hole marker, clean location.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Area Production Manager** DATE **10-12-65**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: