

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

**ILLEGIBLE**

COMPLETION REPORT AND LOG \*

b. TYPE OF COMPLETION:

NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

**Ernest A. Hanson**

3. ADDRESS OF OPERATOR

**P.O. Box 1515, Roswell, New Mexico**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **2310' PSL & 990' FEL**  
At top prod. interval reported below **Sec. 35, T. 19S., R. 34E.**  
At total depth **Lee County, New Mexico**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH  
**Lee**

13. STATE  
**New Mexico**

15. DATE SPUDDED **2/16/65** 16. DATE T.D. REACHED **2/22/65** 17. DATE COMPL. (Ready to prod.) **3/1/65** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **3712' CL** 19. ELEV. CASINGHEAD **3712' CL**

20. TOTAL DEPTH, MD & TVD **4023' dolo.** 21. PLUG, BACK T.D., MD & TVD **None** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **0 - 4023'** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* **4003 thru 4015'; Seven Rivers Formation** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Formation Density (Schlumberger)** 27. WAS WELL CORED **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	240	215'	12"	125 ex. circulated	None
5-1/2"	15-1/2#	4023'	7-7/8"	125 ex. Incore	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4000'	None

31. PERFORATION RECORD (Interval, size and number)

**1 - 0.48" jet @ 4003, 4004, 4005, 4007, 4008, 4009, 4011, 4013 & 4015'.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4003 - 4015	Frac. w/500 gals. acid, 20,000 gals. lease oil & 21,000 lbs. sand.

33.\* PRODUCTION

DATE FIRST PRODUCTION <b>March 1, 1965</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Pumping</b>				WELL STATUS (Producing or shut-in) <b>Producing</b>	
DATE OF TEST <b>4/1/65</b>	HOURS TESTED <b>24</b>	CHOKE SIZE <b>2"</b>	PROD'N. FOR TEST PERIOD →	OIL—BBL. <b>60</b>	GAS—MCF.	WATER—BBL. <b>120</b>	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE <b>Phr.</b>	CALCULATED 24-HOUR RATE →	OIL—BBL. <b>60</b>	GAS—MCF.	WATER—BBL. <b>120</b>	OIL GRAVITY-API (CORR.) <b>38</b>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented. Phillips Petr. Co. making arrangements to purchase** TEST WITNESSED BY **Schram**

35. LIST OF ATTACHMENTS  
**2 - Formation Density logs & temperature surveys**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Harry T. Schram* TITLE **Geologist** DATE **March 8, 1965**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

*Handwritten initials*

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<b>Core #1:</b> Seven Rivers	3986	4023	Rec. 35' being 11' gray shaley dolomite, 1' gray shaley sand, 19' gray sand w/ 50, 1' light gray sand w/SS & 1' gray shaley dolomite.
			NAME Base of Salt Yates Pt.
			MEAS. DEPTH 3362' 3576'
			TOP TRUE VERT. DEPTH