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NEW MEXICO OIL CONSERVATION COMMISSION  
JUL 23 3 31 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name C. M. Selby	
9. Well No. 1	
10. Field and Pool, or Wildcat Midway Abo	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sinclair Oil & Gas Company
3. Address of Operator P. C. Box 1920, Hobbs, New Mexico, 88240
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3813 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Run DST, Log, Perforate &amp; Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-14-66 DST #1 Bone Springs 8898-8995', 5/8" X 1" Choke, No W. C., open 2 hrs. with good blow. Gas to surface in 7 min. at rate of 210 MCF decreasing to 175 MCF at the end of test. Rec. 5000' oil in D. P., Gvty. 33.0. Unload estimated 27 Bbls. oil and circulated 23 bbls. oil into tank. Rec. 180' oil & gas cut mud below circ. sub. 5 min. I.C.F.P. 210#, 1 hr. I.S. I.P. 2514#, 2 hr. I.O.F.P. 231#, F.F.P. 886#, 2 hr. F.S.I.P. 2430#, Hyd. 4051, Temp. 162°.
- 7-16-66 Ran Electric logs. Induction, Accoustic and Micro 4800-9020'.
- 7-20-66 Ran Corr. log 8000-9000'. Jet perforated Bone Springs 8965-75-81-84-90' with 10 3/8" holes. Ran 2-3/8" OD tubing and set at 8993' with packer set at 8907'.
- 7-21-66 Mud acid washed Bone Springs perforations 8965-8990' with 500 gal. B.D. Acid. Max. Press. 5500# at rate of 3/4 bbls. per min., Inst. S.I. pressure 2100#. Swabbed 82 bbls. new oil in 10 hrs.
- 7-22-66 Flowed 26 bbls. new oil in 4 hrs. on 1/2" choke, tubing press. 75# to 0.
- 7-24-66 Acidized Bone Springs perforations with 2000 gals. S. R. Acid and 4 ball sealers. Max. Press. 5700# at rate of 2.5 bbls. per min., Inst. S.I. Press. 3000#. On 16 hr. potential test ending at 6:00 AM on 7-25-66, flowed 192 bbls. new 32.2 gvty. oil and no water on 18/64" choke. Tubing Press. 100#, COR 870/1. Final Report. Completed as and oil well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE Superintendent DATE 7-25-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: