

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88249

88249 APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA. Agreement Designation 891007465B Mescalero Ridge Ut 26
2. Name of Operator Devon Energy Corporation (Nevada)		8. Well Name and No. Mescalero Ridge Unit 26 #2
3. Address and Telephone No. 20 N. Broadway, Suite 1500, OKC, OK 73102-8260 405/235-3611		9. API Well No. 30-025-21798
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 660' FEL Sec. 26-T19S-R34E Unit P		10. Field and Pool, or Exploratory Area Pearl Queen
		11. County or Parish, State Lea Cnty, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

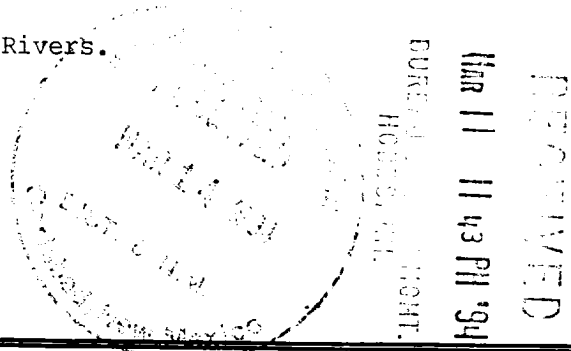
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to run Casing Integrity Test during the week of March 28, 1994 as follows:

- 1) RU pulling unit.
- 2) TOH with tubing.
- 3) PU packer and TIH to ±4500'.
- 4) Load tubing-casing annulus with treated water and test to 500 psi for 30 mins.
- 5) RD pulling unit and leave well TA'd.

Evaluating for possible recompletion to the Seven Rivers.

TH APPROVED FOR 12 MONTH PERIOD
ENDING 4/1/95



14. I hereby certify that the foregoing is true and correct

Signed E.L. Buttross, Jr. Title District Engineer Date 03-08-94 /cq

Approved by (OPIC SCD) JOE G. LARA Title PETROLEUM ENGINEER Date 4/1/94

subject to a successful test performed within 90 days.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.