

**DUPLICATE**

**NEW MEXICO OIL CONSERVATION COMMISSION**

NOV 13 11 53 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Continental Oil Company</b>	8. Farm or Lease Name <b>State H-35</b>
3. Address of Operator <b>Box 460, Hobbs, New Mexico</b>	9. Well No. <b>13</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>1,650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>35</b> TOWNSHIP <b>17S</b> RANGE <b>34E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Field Glorieta Pool</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4018 DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 5 p.m., October 21, 1966. Drilled to 1,525'. Ran 47 jts. 8 5/8" OD 24# J-55 ST&C Casing. Set @ 1,525' w/ 3 centralizers and cemented w/500 ex. Class "C" cement w/4% gel and 200 ex. Class "C" cement w/4% gel and 2% Cal. Chl. Plug down @ 9 p.m., October 22, 1966. Cement circulated WOC 24 hours.

Tested casing w/1,000# pressure. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hal R. Stephens TITLE Staff Supervisor DATE 11-2-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL FILE ANY: **MOCC (5) FILE**