

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO REGIONAL OFFICE
ALBUQUERQUE, NEW MEXICO
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ALBUQUERQUE, NEW MEXICO

Operator <u>Donna J. Smith</u>			Lease <u>Donna J. Smith</u>			Well No. <u>115</u>		
Location of Well	Unit	Sec	Twp	Rge	County			
	<u>4</u>	<u>211</u>	<u>17 S</u>	<u>34 E</u>	<u>McKinley</u>			
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod (Flow, Art Lift)	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl <u>Vol. A 30 N.</u>			<u>OIL</u>	<u>Pump</u>	<u>Tbg.</u>	<u>2"</u>		
Lower Compl <u>U-PENN. & WOLF CREEK Pools</u>			<u>OIL</u>	<u>Pump</u>	<u>Tbg.</u>	<u>2"</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 A.M. 8-9-71

Well opened at (hour, date): 8:30 A.M. 8-10-71

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>151</u>	<u>108</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>151</u>	<u>108</u>
Minimum pressure during test.....	<u>145</u>	<u>51</u>
Pressure at conclusion of test.....	<u>145</u>	<u>51</u>
Pressure change during test (Maximum minus Minimum).....	<u>6</u>	<u>57</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date): <u>8:30 A.M. 8-11-71</u>	Total Time On Production <u>24 Hrs.</u>	
Oil Production	Gas Production	
During Test: <u>46</u> bbls; Grav. <u>40.4</u>	During Test: <u>199</u> MCF; GOR <u>4.25:1</u>	
Remarks <u>Prod. 7 BBLs. Free Water</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 A.M. 8-12-71

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>115</u>	<u>62</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>153</u>	<u>115</u>
Minimum pressure during test.....	<u>115</u>	<u>62</u>
Pressure at conclusion of test.....	<u>153</u>	<u>115</u>
Pressure change during test (Maximum minus Minimum).....	<u>43</u>	<u>46</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date): <u>1:30 P.M. 8-12-71</u>	Total Time On Production <u>24 Hrs.</u>	
Oil Production	Gas Production	
During Test: <u>4.0</u> bbls; Grav. <u>37.6</u>	During Test: <u>241</u> MCF; GOR <u>6.05:1</u>	
Remarks <u>Prod. 17 BBLs. Free Water</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

SEP 13 1971

Approved _____
New Mexico Oil Conservation Commission

Operator Donna J. Smith
By McDaniel

Supervisor District _____

RECEIVED

SEP 16 1971

OIL CONSERVATION COMM.
HOBBS, N. M.