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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
No. Vacuum Abo Unit	
9. Well No.	
204	
10. Field and Pool, or Wildcat	
No. Vacuum Abo	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator Suite 800 Three Greenway Plaza East, Houston, Texas 77046
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>860</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4035 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER _____

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/15/76

10,359 TD, 9980 PBTD, Abo 8387-8537. POH w/2-3/8 tbg, rerun 2-3/8 tbg OE to 8544, Runco spotted 5000 gals 15% NEA @ 8544, POH w/tbg, Western Wire Line Co perf 7" liner in the Abo from 8484-87; 8489-92; 8510-23; & 8530-8533 w/1 JSPF, total 26 holes, SDFN.

7/16

10,359 TD, 9980 PBTD, Abo 8484-8537. Ran Baker 7" Model R pkr on 2-3/8 tbg set @ 8402, tested tbg to 5000# while running Runco acidized perfs 8484-8537 w/10,000 gals 15% NEA containing 5#/1000 gals FR used 50 RCNBS, Ran 2-3/8 tbg, OP to 8631, T. Perfs 8592-8602, SN @ 8598, Guib TA set @ 8404 w/15,000# T, ran 2x1 1/2x24 pump on 226 - 3/4 & 115 - 3/8 rods, spaced out, RD, rel unit & well to Prod @ 4 PM 7/17/76.

8/10/76

10,359 TD, 9980 PBTD, Abo 8484-8537.
NM OCC POT: P 5 BNO + 8 BLW/24 hrs, 6-1 1/2x120" SPM, GOR: TSTM, Grav 37.5 @ 60, Allow 5 (NP), TA 355, Compl 7/16/76.
Before WO: 3 BO + 1 BW.
FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent

DATE 8-18-76

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 18 1976