DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103	
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Supercades Old	
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	. C-102 and C-103	
	Effective 1-1-65	
FILE 11 33 14,	a. Indicate Type of L	
U.S.G.S.	a. Indicate Type of L	ease
LAND OFFICE	State X	Fee
OPERATOR	5, State Oil & Gas Lea	rse No.
· · · · · · · · · · · · · · · · · · ·		
CUNDRY NOTICES AND DEPORTS ON WELLS	mmmm	mmn
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	VIIIIIIII	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		71111111
OIL GAS T	7. Unit Agreement Nam	n <del>e</del>
WELL X WELL OTHER.		
2. Name of Operator	8. Farm or Lease Nam	Bridges
Mobil Oil Corporation	Santa Fe Stat	e Com.
3, Address of Operator	9. Well No.	
D 0 D (00 1(1)) m moreon	_	
P. O. Box 633, Midland, Texas 79701	1	
4. Location of well	10. Field and Pool, or	
UNIT LETTER D , 660 FEET FROM THE North LINE AND 860 FEET FROM	Undesignat	ed
THE West LINE, SECTION 24 TOWNSHIP 17-S RANGE 34-E NMPM.		
THE TOO LINE, SECTION TOWNSHIP TOWNSHIP RANGE NAMPH.		
15, Elevation (Show whether DF, RT, GR, etc.)	<i></i>	44444
	12. County	
4020 GR	Lea	
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data	
Subsequent	REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CA	SING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND AB	ANDONMENT .
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB		
	cidizing	□¥n
OTHER	OTATATIE	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	antimated data of security	
work) SEE RULE 1703.	estimated date of starts	
DDTDUEG GAIMA TO COATE GOVE III		<i></i>
BRIDGES SANTA FE STATE COM #1, 10,360 TD, 10,177 PBTD, U Abo (8487 S & F 163 BNO/12 hrs, L hr fl 14 BF, S/O clean, 32/64 ck, TP 12 Western Co reacidized U Abo perfs w/ 3000 15% NE acid + 15 RCN sealers, TTP 2700-4500, AIR 2.6 BPM, ISITP 4100, 5 min SITP 310 job compl 7:15 p.m. 7/3/67, then S & F 44 BLO + 30 BNO + 6 RAW, L hr S & F 10 BF, S/O 7% AW 66 BAW to rec.  BRIDGES SANTA FE STATE COM #1, 10,360 TD, 10,177 PBTD, Upper Abo (5 S 51 BNO 7 hrs, L hr sw 5 BO, S/O clean, 500' FIH, good sh gas, Western Co treated Abo perfs w/ 4000 gals oil treated w/ NE che TTP 200-3400, AIR 4.3 BPM, ISITP2300, 5 min SITP - vac, job co 7/6/67, then S & F 138 BLO + 25 BNO/14 hrs, L hr fl 10 BF, S/O TP 0-30, 48/64 ck.	ball 00, 10½ hrs, 8487-8537). then emicals,	Jup
western co reacidized U Abo perfs w/ 3000 15% NE acid + 15 RCN sealers, TTP 2700-4500, AIR 2.6 BPM, ISITP 4100, 5 min SITP 310 job compl 7:15 p.m. 7/3/67, then S & F 44 BLO + 30 BNO + 6 BAW, L hr S & F 10 BF, S/O 7% AW 66 BAW to rec.  BRIDGES SANTA FE STATE COM #1, 10,360 TD, 10,177 PBTD, Upper Abo (-1.7 S 51 BNO 7 hrs, L hr sw 5 BO, S/O clean, 500' FIH, good sh gas, Western Co treated Abo perfs w/ 4000 gals oil treated w/ NE che TTP 200-3400, AIR 4.3 BPM, ISITP2300, 5 min SITP - vac, job co 7/6/67, then S & F 138 BLO + 25 BNO/14 hrs. L hr fl 10 BF. S/O	ball 00, 10½ hrs, 8487-8537). then emicals,	Jup