

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other WIW

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 990' FWL Unit M Section 26-T19S-R34E Lea Cnty, NM

5. Lease Designation and Serial No.
NM-NM05519A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Mescalero Ridge 26 891007465

8. Well Name and No.
Mescalero Ridge 26 Unit #7

9. API Well No.
30-025-22333

10. Field and Pool, or Exploratory Area
Pearl (Queen-Penrose)

11. County or Parish, State
Lea County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

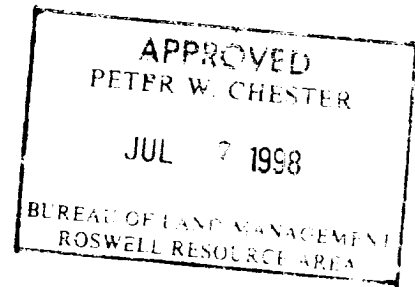
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In December, 1997, attempts to repair the casing in the Mescalero Ridge 26 Unit #7 failed and the well was SI for evaluation. During July, 1998, Devon Energy Corporation (Nevada) plans to permanently abandon the this well as per the following attached procedures.

1. Procedure of work planned
2. Current well bore schematic
3. Proposed P&A well bore schematic



14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title Engineering Technician Date June 24, 1998
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction.

DEVON ENERGY CORPORATION

Interoffice Correspondence

Monday, June 22, 1998

TO: Rick Clark

FROM: W.M. Frank

RE: SWD Well P&A Procedure
MRU 26-7
990' FSL & 990' FWL
Section 26-T19S-R34E
Lea County, New Mexico

Well Data: Elevation 3740' GL

TD 5031' PBTD 5029'

Casing: 8-5/8" 28# @ 223' Cement Circulated
5-1/2" 15.5# @ 5031' Cmt w/350 sx

Procedure

1. Blow down well until water flow slows to manageable rates.
2. MIRU DDPU. ND injection head. NU BOPE.
3. TIH, to 4614' RKB, w/915' of tubing already hanging using workstring as make-up tubing. Circulate hole w/9.0 or better plugging mud.
4. With EOT @ the top perf, mix and pump a 30 sx "C" balanced plug to the EOT. Slowly POOH standing back 10 stands.
5. Reverse circulate tubing clean. WOC f/4 hours. TIH w/tubing and tag plug. If plug in place POOH to 3600'. If plug is not in place, spot cement as necessary to bring TOC plug to ±4500'.
6. With EOT @ ±3600', mix and pump a 30 sx "C" balanced plug to the EOT. Slowly POOH standing back 10 stands.
7. Reverse circulate tubing clean. WOC f/4 hours. TIH w/tubing and tag plug. If plug in place POOH to 1900'. If plug is not in place spot cement as necessary to bring TOC plug to ±3400'.
8. With EOT @ ±1900', mix and pump a 30 sx "C" balanced plug to the EOT. Slowly POOH standing back 10 stands.

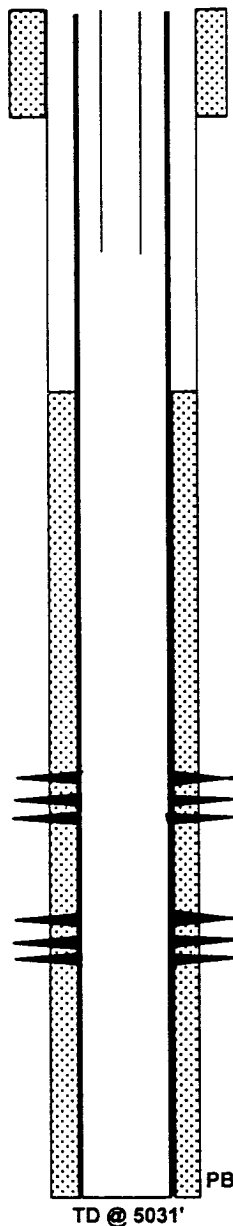
MRU 26-7 SWD Well P&A

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9. Reverse circulate tubing clean. WOC $\frac{f}{4}$ hours. TIH w/tubing and tag plug. If plug in place POOH to 760'. If plug is not in place spot cement as necessary to bring TOC plug to $\pm 1700'$.
10. With EOT @ $\pm 760'$, mix and pump a 30 sx "C" balanced plug to the EOT. Slowly POOH standing back 10 stands.
11. Reverse circulate tubing clean. WOC $\frac{f}{4}$ hours. TIH w/tubing and tag plug. If plug in place POOH laying down all tubing. If plug is not in place spot cement as necessary to bring TOC plug to $\pm 560'$.
12. MIRU electric line unit. TIH and perforate 5 $\frac{1}{2}$ ", 15.5# casing at 273'. With casing valve open, try and break circulation. If able to pump into perms RDMO electric line unit.
13. With the casing valve open, mix and pump 70 sxs "C" cement. Circulate cement to surface.
14. Cut off wellhead below ground level and weld P&A stub to casing. Make sure P&A stub contains well information as per BLM regulations.

DEVON ENERGY CORPORATION (NEVADA) WELLBORE SCHEMATIC

WELL NAME: Mescalero Ridge Unit #26-7 WIW			FIELD: Pearl (Queen Penrose)			
LOCATION: 990' FSL, 990' FWL, Sec 26, T19S, R34E			COUNTY: Lea		STATE: NM	
ELEVATION: 3740' KB			SPUD DATE: 11/4/67		COMP DATE: 12/10/67	
API#: 30-025-22333		PREPARED BY: TERESA GLASS			DATE: 4/9/97	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0'-223'	8 5/8	28#	H-40		12 1/2
CASING:	3440'-5031'	5 1/2	15.5#	J-55		7 7/8
CASING:						
TUBING:	0'-4507'	2 3/8	4.6#	N-80	EUE	
TUBING:						



CURRENT PROPOSED

8-5/8" 28# H-40 SURFACE CASING TO 223' W/ 200 SX CIRC TO SURF

*NOTE: 5-1/2" CASING LEAK REPAIRED FROM 347'-378' BY SQUEEZE W/ 150 SX CLASS "C" CEMENT IN 5/91.

Casing is believed to be parted @ 660'.

It is possible to enter the part with full drift tools.

5-1/2" 15.5# J-55 PRODUCTION CASING TO 5031' W/ 350 SX TOC @ 3440' BY TEMP SURVEY

30 JTS 2-3/8" 4.7# N-80 8rd IPC tubing.
EOT @ 915'

QUEEN-PENROSE PERFS FROM 4614'-4646"

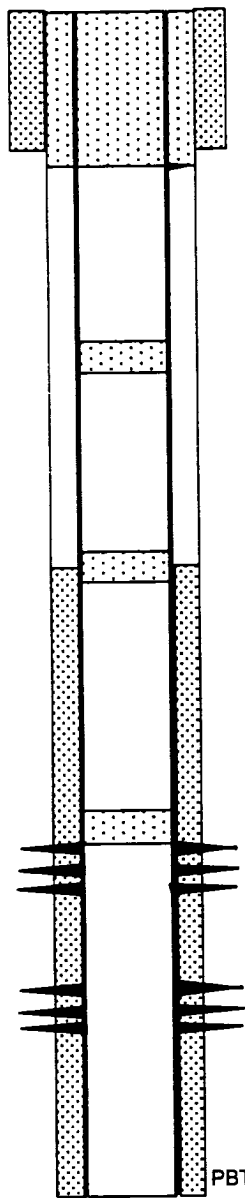
QUEEN-PENROSE PERFS FROM 4981'-4993"

PBD @ 5029'

TD @ 5031'

DEVON ENERGY CORPORATION (NEVADA) WELLBORE SCHEMATIC

WELL NAME: Mescalero Ridge Unit #26-7 WIW		FIELD: Peart (Queen Penrose)				
LOCATION: 990' FSL, 990' FWL, Sec 26, T19S, R34E		COUNTY: Lea	STATE: NM			
ELEVATION: 3740' KB		SPUD DATE: 11/4/67	COMP DATE: 12/10/67			
API#: 30-025-22333	PREPARED BY: W.M. Frank		DATE: 6/22/98			
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0'-223'	8 5/8	28#	H-40		12 1/2
CASING:	3440'-5031'	5 1/2	15.5#	J-55		7 7/8
CASING:						
TUBING:						
TUBING:						



CURRENT PROPOSED

8-5/8" 28# H-40 SURFACE CASING TO 223' W/ 200 SX CIRC TO SURF

Casing perf'd at 273' and hole circulated w/"C" cement.

*NOTE: 5-1/2" CASING LEAK REPAIRED FROM 347'-378' BY SQUEEZE W/ 150 SX CLASS "C" CEMENT IN 5/91.

Casing is believed to be parted @ 660'.
It is possible to enter the part with full drift tools.
30 sx "C" plug f/760' to 513'

30 sx "C" plug f/3600' to 3353'
5-1/2" 15.5# J-55 PRODUCTION CASING TO 5031' W/ 350 SX TOC @ 3440' BY TEMP SURVEY

30 sx "C" plug f/4614' to 4367'
QUEEN-PENROSE PERFS FROM 4614'-4646"

QUEEN-PENROSE PERFS FROM 4981'-4993"

PBTD @ 5029'

TD @ 5031'