

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1838</b>
7. Unit Agreement Name
8. Farm or Lease Name State "A"
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Undesignated</b>
12. County <b>Lea</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Mallard Petroleum, Inc.</b>
3. Address of Operator <b>1206 V &amp; J Tower, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>J</b> <b>2054</b> FEET FROM THE <b>South</b> LINE AND <b>2162</b> FEET FROM THE <b>East</b> LINE, SECTION <b>24</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4018 DF</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (10-13-68) DST #1 - 10,023-10,133 - packer failed
- (10-14-68) DST #2 - 10,026-10,133 - Tool open 1 hr. 25 min., rec. 660 ft. mud, no shows. 25 min. IFP 65-131#, very weak blow throughout. 1 hr. ISIP 218#, 1 hr. FFP 218-240#, very weak blow throughout. 1 hr. FSIP 328#, IHP 4864, FHP 4864. Drilled to T.D. of 10,200
- (10-15-68) Ran GR Sonic, Sidewall Neutron and Dual Induction Logs  
Ran cement plugs as follows:  
25 sack plug at 10,200  
25 sack plug at 10,025  
50 sack plug at 9475
- (10-16-68) Dressed off cement plug @ 9390, circulated hole clean, ran 142 jts of 5-1/2" 17# J-55 & N-80 liner from 4803-9386. Hung liner with TIW liner hanger cemented with 400 sacks Halliburton light cement plus 350 sacks Incor posmix with 2% gel and 8# salt per sack plus 3/4ths of 1% CFR2, plug down at 2:45 A.M. WOC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. W. Keener TITLE Production Superintendent DATE 10-22-68

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

5. (10-18-68) WOC 24 hrs. Went in with 2-7/8" tubing, drilled cement on top of liner. Hit hard cement in 5-1/2" casing at 9000 ft. Drilled cement to 9354. Circulated 2 hrs., reverse circulated with clear water till hole clean.
6. (6-19-68) Tested 5-1/2" casing with 2500# - held okay. Nippled up National 12' x 8' 600 tubing spool.