

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

CORRECTED

I. Operator
Freeport Oil Company
 Address
1005 V & J Tower, Midland, Texas 79701
 Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate
 Other (Please explain)
Correct location of tanks

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
 Lease Name **Mattie Price** Well No. **2** Pool Name, including Formation **West Garrett (Devonian)** Kind of Lease **State, Federal or Fee** Lease No. **Fee**
 Location
 Unit Letter **E**; **1650** Feet From The **North** Line and **990** Feet From The **East**
 Line of Section **6** Township **17S** Range **38E**, NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate
Phillips Petroleum Company - Trucks Address (Give address to which approved copy of this form is to be sent)
B-2 Phillips Eldg. Odessa, Texas
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
None Address (Give address to which approved copy of this form is to be sent)
 If well produces oil or liquids, give location of tanks. Unit **A** Sec. **6** Twp. **17S** Rge. **38E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
 Date Spudded **April 21, 1970** Date Compl. Ready to Prod. **July 5, 1970** Total Depth **12,684'** P.B.T.D.
 Elevations (DF, RKB, RT, GR, etc.) **3728 GR** Name of Producing Formation **Devonian** Top Oil/Gas Pay **12,558'** Tubing Depth **12,628'**
 Perforations **None - Open Hole 12,560-12,684'** Depth Casing Shoe **12,560'**
 TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	12-3/4"	404'	375
11"	8-5/8"	5,150	500
7-7/8"	5-1/2"	12,560'	750

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

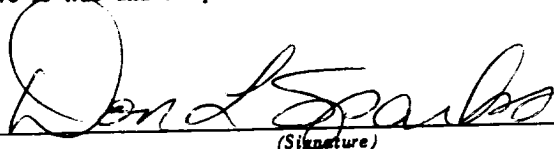
Date First New Oil Run To Tanks July 5, 1970	Date of Test July 8, 1970	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 40#	Casing Pressure	Choke Size 39/64"
Actual Prod. During Test 134	Oil - Bbls. 134	Water - Bbls. 0	Gas - MCF 10.45

GAS WELL

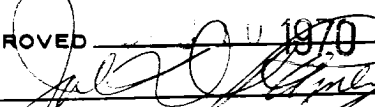
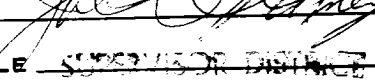
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 Division Engineer
 December 8, 1970
 (Date)

OIL CONSERVATION COMMISSION

APPROVED  1970, 19
 BY 
 TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.