DISTRIBUTE				
DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMIS 1 Form Called		
SANTA FE		ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1.	
FILE		AND	Effective 1-1-65	
U.S.G.S.	LO AUTHORIZATION TO T	RANSPORT OIL AND NATURAL G	AS	
LAND OFFICE	4			
IRANSPORTER OIL GAS	+-			
OPERATOR				
PRORATION OFFICE				
Operator				
Mobil Oil Co	proparation			
	lland, Texas 79701			
Reason(s) for Illing (Check prope		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	`	Gas THIS WELL HAS BEEN DESIGNATED BY ONLY	PLACED IN THE POOL	
Change in Ownership	_ _	densate NOTIFY THIS OFFICE.	YOU DO NOT CONCUR	
If change of ownership give na				
and address of previous owner				
DESCRIPTION OF WELL A	AND LEASE 1/7/A	Carried All		
Lease Name	Well No. Pool Name, Including	Formation Kind of Lease	Lease No.	
Bridges Stat	e 138 Undesta	R-4031 State, Federal		
Location	0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		or Fee State B-1520	
Unit Letter :	1980 Feet From The South	Line and 860 Feet From T	Was+	
· / /	. cot i tom the words	Line and 860 Feet From T	ne 753 5	
Line of Section 26	Township 17-S Range	34-E , NMPM, Lea	Country	
			County	
DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL (GAS		
Name of Authorized Transporter of		Address (Give address to which approve	ed copy of this form is to be sent)	
Mobil Pipe L		Box 900, Dallas, Texas		
Name of Authorized Transporter of Philling Pat	of Casinghead Gas X or Dry Gas T	Address (Give address to which approve		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 2105, Hobbs, New M Is gas actually connected? When		
give location of tanks.	B 26 17-S 34	-E Yes	8-鋒-70	
If this production is commingle	d with that from any other lease or poo	1, give commingling order number:	C-100	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comp	letion - (X)	Y		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-11-70	8-11-70	8,700	_	
Elevations (DF, RKB, RT, GR, et		Top Oil/Gas Pay	Tubing Depth	
4024.3 GR	Vacuum Abo, North	8.508	8,647	
Perforations		1 0,000	Depth Casing Shoe	
8,508,17,20,22,24,30	,34,36,38,42,48,65,67,69,	78.75.81.88.91.96.8.600	_	
		ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/2"	8-5/8 ⁿ	1,615	1,200 sx	
7-7/8"	5-1/2"	8,700	3,100 sx	
			71177 95	
TEST DATA AND REQUEST		after recovery of total volume of load oil an depth or be for full 24 hours)	d must be equal to or exceed top allow-	
OIL WELL Date First New,Oil Rup, To Tanks		Producing Method (Flow, pump, gas lift,	etc.)	
8/1/70 Ench	Date of Test			
N 1 - 1 / 1 / 1 - 2 . C V				
	3-16-70 Tubing Pressure	Flow Casing Pressure	Choke Size	
Length of Test	3-16-70 Tubing Pressure	Casing Pressure	Choke Size	
Length of Test 24	8-16-70	Casing Pressure	22/64"	
Length of Test 24 Actual Prod. During Test	3-16-70 Tubing Pressure 100 Ott-Bbls.	Casing Pressure 100 Water - Bbls.	22/64" Gas-MCF	
Length of Test 24	8-16-70 Tubing Pressure 100	Casing Pressure	22/64"	
Length of Test 24 Actual Prod. During Test 270	3-16-70 Tubing Pressure 100 Ott-Bbls.	Casing Pressure 100 Water - Bbls.	22/64" Gas-MCF	
Length of Test 24 Actual Prod. During Test 270 GAS WELL	3-16-70 Tubing Pressure 100 Ott-Bbls.	Casing Pressure 100 Water-Bbis. 10 Acid Water	22/64" Gas-MCF 123.9	
Length of Test 24 Actual Prod. During Test 270 GAS WELL	3-16-70 Tubing Pressure 100 Oil-Bbis. 270	Casing Pressure 100 Water-Bbis. 10 Acid Water	22/64" Gas-MCF	
Length of Test 24 Actual Prod. During Test 270 GAS WELL Actual Prod. Test-MCF/D	3-16-70 Tubing Pressure 100 Oil-Bbis. 270	Casing Pressure 100 Water-Bbls. 10 Ac1d Water Bbls. Condensate/MMCF	22/64" Gas-MCF 123.9	
Length of Test 24 Actual Prod. During Test	3-16-70 Tubing Pressure 100 Oil-Bbls. 270 Length of Test	Casing Pressure 100 Water-Bbls. 10 Ac1d Water Bbls. Condensate/MMCF	22/64" Gas-MCF 123.9 Gravity of Condensate	

UAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		

VI. CERTIFICATE OF COMPLIANCE

11.

III.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

) / Mr	h) arriel	
Authorized	Agent	
	(Title)	

8-18-70

(Date)

OIL CONSERVATION COMMISSION

9

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells