

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
**REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

**I. OPERATOR**

Operator: Freeport Oil Company

Address: P. O. Box 52349 - New Orleans, Louisiana 70150

Reason(s) for filing (Check proper box):

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain): \_\_\_\_\_

If change of ownership give name and address of previous owner: \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>Mattie Price</u>	Well No. <u>4</u>	Pool Name, including Formation <u>West Garrett (Devonian)</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location				
Unit Letter <u>0</u> ; <u>1650</u> Feet From The <u>East</u> Line and <u>980</u> Feet From The <u>South</u>				
Line of Section <u>6</u> Township <u>17S</u> Range <u>38E</u> , NMPM, <u>Lea</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<u>Texas New Mexico Pipeline</u>	<u>Box 1027, Lovington, N.M. 88260</u>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<u>None</u>	<u>None</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>	Sec. <u>6</u>	Twp. <u>17S</u>	Rge. <u>38E</u>
	Is gas actually connected?		When	
	<u>No</u>			

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>11/1/70</u>	Date Compl. Ready to Prod. <u>3/5/71</u>		Total Depth <u>12,906'</u>			P.B.T.D. <u>12,906'</u>		
Elevations (DF, RKB, RT, GR, etc.) <u>3725.7 GR</u>	Name of Producing Formation <u>Devonian</u>		Top Oil/Gas Pay <u>12,842'</u>			Tubing Depth <u>8,000'</u>		
Perforations <u>Open hole 12,847 - 12,906'</u>						Depth Casing Shoe <u>12,847'</u>		
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>17-1/2"</u>	<u>13-3/8"</u>		<u>407'</u>		<u>400</u>			
<u>11"</u>	<u>8-5/8"</u>		<u>5,208'</u>		<u>575</u>			
<u>7-7/8"</u>	<u>5-1/2"</u>		<u>12,847'</u>		<u>525</u>			
	<u>2-7/8"</u>		<u>8,000'</u>					

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Euel Keyser  
(Signature)  
Supt. Drilling & Production  
(Title)  
June 2, 1971

OIL CONSERVATION COMMISSION

APPROVED JUN 4 1971, 19\_\_\_\_

BY [Signature]  
SUPERVISOR DISTRICT

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,

**RECEIVED**

JUN - 3 1971

**OIL CONSERVATION COMM.  
HOBBS, N. M.**