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	NEW	/ MEXICO OIL CONSER	1 · · · · · · · · · · · · · · · · · · ·	promoted in the second of the		
NO A FE	•			[A. Indicate 1	Type of Leane
	•				TATE X	FFE [_]
	•			-		Gens Leense No.
to an Althour	•				1 - 13/	<i>1</i> .
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100 16 47 68	TOR PERMIT TO	DRILL, DEEPEN, (OR PLUG BACK			
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У.Х. — 1889 II II I	(T		SINGLE X MULT	ZONE	State	HMI
XX Section 1995	.,		TVAV T.I.I.		a, Well No.	
TOM L. INGRAM					1	
The state of the s					in i ight ond	برسوم المعاملة المارية المارية المارية
P. O. Box 1757	- Roswell, Ne	ew Mexico 8820)]		Vacuun	-Abo Reef
attant twee				LINE		
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1650	East	THE OF MER. 18 T	wp. 175 RGE. 36	E NMPM		
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	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	11111111	19, Proposed Depth 1		i	20. Rotary or C.T.
			9200'	Abo Re	ef	Rotary
A Tovations (Show whether DE,	RI, etc.) BlA. die	ar & Diatus Plug, Bond - 1	218, Drilling Contractor		22. Approx.	. Date Work will start
3885.6 GR		atewide	Moran		5-26	5-71
		PROPOSED CASING AND	D CEMENT PROGRAM			
SIZE OF HOLE	·	WEIGHT PER FOOT				EST. TOP
17''	13-3/8	48#	3251	30		Circulate
} ' '	8 - 5/8	24-32#	3250'	200		
7-7/8''	5-1/2	14-17#	9200'	30)0	
	22001 + 22+ 1	og, and if prod	uction indicated	d, s et pr	oduction	n casing.
Drill to 9 Perforate,	, stimulate an	d'complete. Blo	owout preventer	will be	used.	, custing.
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Perforate	, stimulate an	d complete. Blo	owout preventer	will be	usea.	/-
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Perforate;	ROPOSED PROGRAM:	GOMPLETE. BIG	OR PLUG BACK, GIVE DATA knowledge and belief.	ON PRESENT PR	ODUCTIVE ZON	E AND PROPOSED NEW PRO
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Perforate,	ROPOSED PROGRAM: TER PROGRAM. IF ANY.	GOMPLETE. BIG	OR PLUG BACK, GIVE DATA knowledge and belief.	ON PRESENT PR	ODUCTIVE ZON Date	E AND PROPOSED NEW PRO

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OIL CONSERVATION COMMA

NE A CICO OIL CONSERVATION COMMISSI. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator					Lease				Well No.			
TOM L. INGRAM			į	STATE "M"				1				
Unit Letter	Section		Township		Range		County					
0	1	8	17	South		36 EAST		LEA				
Actual Footage Loc	ation of We	ell:		·								
330	feet from		South	line and	14	50 fee	t from the	EAST	line			
Ground Level Elev.		ducing For			Pool		t tion the		rcated Acreage;			
	- 1	-				acuum Abo	Reef		40			
1. Outline th	e acreag	e dedicat	ted to the su	bject wel	ll by col	ored pencil o	r hachure	marks on the pl	at below.			
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 												
dated by communitization, unitization, force-pooling, etc?												
Yes No If answer is "yes," type of consolidation												
			•			1		11.1	/**			
If answer	i s " no,"	list the	wners and tr	act descr	iptions v	vhich have ac	tually be	en consolidated	(Use reverse side of			
this form i												
No allowat	ble will b	e assigne	d to the well	until all	interests	have been o	onsolidat	ted (by communi	tization, unitization,			
forced-poo	ling, or o	therwise)	or until a non	-standard	unit, el	iminating suc	h interest	ts, has been app	roved by the Commis-			
sion.	•											
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	j I		<u> </u>		-330-6			John	W. West			
								Certificate No.	676			
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CIL CONSERVATION COUNT.

