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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. <b>B-4118</b>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name ---	
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>Lea</b>	
3. Address of Operator <b>Room 711, Phillips Building, Odessa, Texas 79760</b>	9. Well No. <b>24</b>	
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM THE <b>east</b> LINE, SECTION <b>21</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum, North Abo</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4038.6' Gr.</b>		12. County <b>Lea</b>

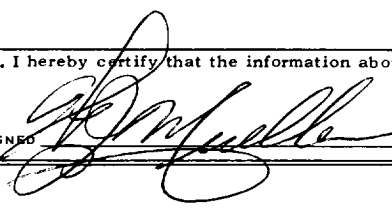
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Cactus Drilling Company spudded 12-1/4" hole at 7:00 PM, 1-14-72. Drilled 12-1/4" hole to 1606', conditioned hole. Set 8-5/8" casing at 1606', bottom to top as follows:**  
 14 jts ( 530' ) 32#, K-55, ST&C, A-cond.  
 28 jts (1100' ) 24#, K-55, ST&C, A-cond.  
 2 jts ( 50' ) 32#, K-55, ST&C, A-cond.  
**Total 44 jts (1680'). Howco cemented with 300 sx Incor SR 20% DD cement w/1# Tufplug/sx, and 250 sx Incor SR w/2% CaCl2/sx. Plug to 1574' w/100 BW. Max press 500#, bumped plug w/800#. Circ 50 sx cement. Job complete 6:30 PM, 1-16-72. WOC 18 hrs, tested casing w/1000# for 30 minutes, OK. Started drilling ahead on 1-17-72 w/7-7/8" bit at 1606'.**

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	<b>W. J. Mueller</b>	<b>Senior Reservoir Engineer</b>	DATE <b>1-18-72</b>
APPROVED BY <b>Joe D. Ramey</b>	<b>Dist. I, Supv.</b>	TITLE _____	DATE <b>JAN 20 1972</b>

CONDITIONS OF APPROVAL, IF ANY:

REMOVED

JAN 1 1972  
AMERICAN OVERSIGHT BOARD  
HOUSTON, TEXAS