

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR THE SUPERIOR OIL COMPANY	8. FARM OR LEASE NAME GOVERNMENT "E"
3. ADDRESS OF OPERATOR P. O. BOX 1900, MIDLAND, TEXAS 79701	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 760' FNL & 760' FEL, SECTION 25, T-19-S, R-34-E	10. FIELD AND POOL, OR WILDCAT UNDESIGNATED
14. PERMIT NO.	11. SEC., T., R., OR BLK. AND SURVEY OR AREA 25, T-19-S, R-34-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB: 3786', GL: 3772'	12. COUNTY OR PARISH LEA
	13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Set casing & cement ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out of 11-3/4" casing shoe @ 400'. Drilled 11" hole to total depth of 3800'. Circulated hole clean & ran 8-5/8", 32# & 24#, K-55 ST&C casing to 3800'. Cemented 8-5/8" casing with 575 sacks (994 cu ft) Trinity Lite-Wate cement with 7.5 lb/sk salt followed by 200 sacks (232 cu ft) Class C cement, final pressure 2000 psi. Completed at 6:45 p.m., 3-30-72. Landed casing. Installed casing head & tested to 1200 psi, O.K. Installed BOP & tested to 2000 psi, O.K. Ran temperature survey, found top of cement @ 650' outside 8-5/8" casing.

Ran 7-7/8" bit to top of cement @ 3698' inside 8-5/8" casing. Tested 8-5/8" casing to 2000 psi for 30 minutes with no pressure loss. Cleaned out cement to 8-5/8" casing shoe @ 3800' & drilled out of shoe @ 8:45 p.m., 3-31-72 after WOC for 26 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED T. D. Clay T. D. ClayTITLE Petroleum EngineerDATE 4-4-72

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

APR 5 1972

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO