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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-2287	
7. Unit Agreement Name	
8. Farm or Lease Name Sun State	
9. Well No. 1	
10. Field and Pool, or Wildcat Vacuum Abo Reef (undes.)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Hanley Company

3. Address of Operator
1204 Wilco Bldg., Midland, Texas 79701

4. Location of Well
UNIT LETTER **B**, **990** FEET FROM THE **North** LINE AND **2310** FEET FROM
THE **East** LINE, SECTION **19** TOWNSHIP **17-S** RANGE **36-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3885' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 6:00 P.M., June 12, 1972.
Drilled 17½" hole to 347'. Set 11-3/4", 42#, H-40 ST&C casing at 345'. Cemented w/ 200 sx. regular cement w/4% gel and 2% CaCl₂ and 150 sx. regular neat cement with 2% CaCl₂. Plug down at 5:30 A.M., 6/13/72. Cement circulated. Tested casing after 18 hrs. W.O.C. to 600#, held okay.
Drilled 11" hole to 3248'. Set 8-5/8" 24# K-55 ST&C casing at 3248' and cemented with 150 sx. Class H cement w/4% gel and 100 sx. Class H neat cement w/2% CaCl₂. Plug down at 11:20A.M., 6/16/72. Top of cement by temperature survey was 2450'. After 18 hrs. W.O.C. tested casing to 900#, held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe D. Ramey* TITLE Production Engineer DATE 6/19/72
 Orig. Signed by
Joe D. Ramey
 Dist. I, Supt.
 APPROVED BY _____ TITLE _____ DATE _____

JUN 21 1972

CONDITIONS OF APPROVAL, IF ANY: