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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Allen K. Trobaugh	8. Farm or Lease Name Shipp
3. Address of Operator 106 Wall Towers West, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER <u>I</u> <u>1830</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>10</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Midway Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3751 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Plug back, complete & install ☒  
pumping equipment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/14/76-1/7/77

Rigged up unit. Cut tubing @ 11,156'. Pulled 70 stands. Left 2 jts 2 3/8" tubing, 1 packer, 1 seating nipple and 1' of 2 3/8" tubing in hole.

Set CIBP @ 11,003' w/25' cmt on top.

Block squeezed w/300 sax cement @ 9078' (150 sax) and 8938' (150 sax).

Perf 16 holes - 2 SPF @ 8949, 8964, 8968, 8969, 8973, 8976, 8975, 8993

Acidized perfs w/750 gals 159 HCL, 4 BPM.

Swabbed w/good show oil and gas.

Sand frac w/20,000 gals plus 25,000# mesh & 17,000 20/40 mesh, flushed w/146 bbls KCLF 75.

Ran 280 jts 2 3/8" tubing to 8931.08' w/2" x 16' x 1 1/4" HF bronze chrome pump & rod string. Set on Lufkin 228 pump unit.

1/8-1/17/77 - Pumping back 320 bbls load oil + acid water.

1/17/77-2/17/77 - Production testing and pulled and repaired pump. Still testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Allen K. Trobaugh TITLE Operator DATE 2/17/77

Orig. Signed By  
Jerry Sexton  
Dist. I. Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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