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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Nicholson	
9. Well No. 1 2	
10. Field and Pool, or Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Petroleum Exploration & Operating Corporation

3. Address of Operator
P. O. Box 2412, Midland, Texas 79701

4. Location of Well
UNIT LETTER O 766 FEET FROM THE south LINE AND 1874 FEET FROM
THE east LINE, SECTION 10 TOWNSHIP 17 south RANGE 37 east NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3759 KB 3748 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>plug back operations</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24-76 Set cast iron bridge plug at 9300, perforated 1 hole each at 8936, 38, 41, 70, 74, 82, 84, 9048, 9050, 64, 66, 72, 74

3-25-76 Pulled tubing and fract down casing with 20,000 gallons KIX, 17,000# 100 mesh & 30,000# 20-40 sand

3-26-76 SD-high winds

3-27-76 RIH w/ 2 3/8" tubing, set anchor @ 8839, end of tubing @ 8896

3-29-76 Swab 169 BF, (50% acid & frac H₂O)

3-30-76 SI-WO Pumping Unit

4-6-76 Balanced Pumping Unit

4-7-76 11:30 A.M. to 5:15 pmpd 52 BO 14 BW, 425 BLOTR

4-8-76 Pmpd 105 BO 56 BW 20 hrs.

4-9-76 Pmpd 165 BO 33 BW 24 hrs.

4-10-76 Pmpd 150 BO 21 BW 70 MCF 24 hrs. 78 BNO

4-11-76 Pmpd 125 BO 19 BW 70 MCF 24 hrs. - Potential test

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L.O. Thompson TITLE Chief Geologist DATE April 12, 1976

APPROVED BY Jerry Sexton TITLE Asst. Dir. DATE APR 15 1976

CONDITIONS OF APPROVAL, IF ANY Asst. Dir.

RECEIVED

APR 14 1976

U.S. CONSERVATION COMM.
WATER, R. M.