

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-4513 & K-6237

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Midway State <i>Com</i>
3. Address of Operator P. O. Box 671 Midland, Texas 79702	9. Well No. 5
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM West 12 17-S 36-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Lovington Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3825' G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Repair Casing Leak <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-14-81 MI RU DD PU
- 9-15-81 Pull rods, pump and tubing. Install BOP. Ran Howco 5-1/2" OD bridge plug and packer on 2-7/8" OD tubing.
- 9-16-81 Set bridge plug @ 9,998' & packer @ 9,983'. Test bridge plug 1500 psi. Located casing leak 5,040' - 5,240', set packer above leak.
- 9-17-81 Pull out of hole with packer. Ran Dresser Atlas inspection 10,034' to surface showing class 4 pits (near holes) @ 75', 221', 630', 1,950', 3,100', 5,040' and 5,240'. No pits below 5,240'.
- 9-18-81 Ran 5-1/2" Howco cement retainer @ 4,916', pump 550 sx Class "C" cement in 5-1/2" OD casing leak @ 5,240' - 5,040' @ 3 BPM @ 1000 psi with full returns. Close 8-5/8" x 5-1/2" annulus. Displace W/22 BFW @ 1 BPM @ 1000 - 1500 psi. Shut down 2 min w/250 psi on 8-5/8" OD casing. Pressure tubing to 2000 psi & holding. Pull out cement retainer and reverse out 25 sx cement.
- 9-19-81 Rig up reverse unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J.R. Hughes* J.R. Hughes TITLE Dist. Drilling Supt. DATE 9-23-81

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE SEP 28 1981

CONDITIONS OF APPROVAL, IF ANY: