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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

K-5796

7. Unit Agreement Name

State Sec. "7" Com

8. Farm or Lease Name

State Sec. "7" Com

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P. O. Box 2409, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 7 TWP. 17S RGE. 35E NMPM

15. Date Spudded

5-24-76

16. Date T.D. Reached

7-17-76

17. Date Compl. (Ready to Prod.)

7-31-76

18. Elevations (DF, RKB, RT, GR, etc.)

GL 4007' - KDB 4027'

19. Elev. Casinghead

4007'

20. Total Depth

12,220'

21. Plug Back T.D.

12,173'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Neutron-Formation Density-Dual Laterlog-Microspherical Focus

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	354'	17-1/2"	425 sx Class "C"	
9-5/8"	40, 43.5, 47 & 53.5#	5012'	12-1/4"	2300 sx Lite Wate & 250 sx Class "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	4502'	12,220'	2000		2-7/8"	11,971'	11,971'

31. Perforation Record (Interval, size and number)

12,078', 81', 86', 89', 91', 98', 12,100',
11', 14', 20', 28', 32', 34', & 41' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Temporarily Shut-in	
Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-31-76	4			13.9	884		63,597
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			83.4	5304		47.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

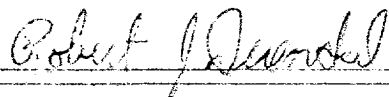
C. W. Davis

35. List of Attachments

Compensated Neutron-Formation Density-Dual Laterlog-Microspherical Focus

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE Petroleum Engineer

DATE August 11, 1976

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Kirtland	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Pictured Cliffs	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Morrow	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Sapsop	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. Morée	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Tubb
T. Drinkard	T. Delaware Sand	T. Entrada	T. Bone Springs
T. Abo	T. Wolfcamp	T. Permian	T. Cisco (Bough C)
T. Penn.			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surface	350	350	332	Redbed, Anhydrite	1300	1650	350
	1650	3230	1580	Anhydrite, Salt	210	3440	3230
	3440	3888	448	Anhydrite, Sand	170	4058	3888
	4058	4158	100	Anhydrite, Lime	182	4340	4158
	4340	4745	405	Anhydrite, Lime	255	5000	4745
	5000	9570	4570	Lime, Dolomite	1334	10,904	9570
	10,904	11,111	207	Lime, Sand	101	11,212	11,111
	11,212	11,382	170	Lime, Shale	417	11,799	11,382
	11,799	11,897	98	Lime, Shale, Sand	323	12,220	11,897
	12,220			Lime, Shale, Sand			