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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-1565

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- Water Injection
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. BOX 728, HORBS, NEW MEXICO 88240
4. Location of Well
UNIT LETTER A 1310 FEET FROM THE North LINE AND 132 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3099' (GR)

7. Unit Agreement Name
Central Vacuum Unit
8. Farm or Lease Name
Central Vacuum Unit
9. Well No.
58
10. Field and Pool, or Wildcat
Vacuum Grayburg
San Andres
12. County
Len

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> OTHER _____	<input type="checkbox"/> CASING TEST AND CEMENT JOB	<input type="checkbox"/>
<input type="checkbox"/> OTHER _____		<input type="checkbox"/> OTHER <u>Perforate & Treat</u>	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
PLUG BACK TOTAL DEPTH 4763'
8 5/8" OD 24# K-55 Csg set @ 405'
4 1/2" OD 10.5# K-55 Csg set @ 4800'

1. Perforated 4 1/2" Csg w/2-JUMP @ 4389', 98', 4411', 24', 44', 76', 82', 4533', 42', 51', 63', 80', 4604', 12', 33', 44', 60', 70', 80', 90', 4704' & 4716'.
2. Set RBP @ 4750' & pkr. @ 4506'. Acidize perms. 4533' - 4716' w/4800 gal in 3-equal stages using a total of 1500# rock salt & sulfamic acid flakes between stages.
3. Reset RBP @ 4516' & pkr. @ 4366'. Acidize perms. 4389' - 4492' w/2100 gal 15% NE Acid in 2 stages using 750# rock salt & sulfamic acid flakes between stages. Full pkr. & RBP.
4. Ran 2 3/8" OD plastic coated tubing w/pkr & set @ 4347'.
5. Completed as Shut-In Water Injection 2-14-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Asst. Dist. Supt. DATE 2-15-78
APPROVED BY _____ TITLE _____ DATE FEB 20 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 17 1978

OIL CONSERVATION COMM.
DOBBS, N. M.