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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDAY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS OR OTHERS CONCERNING A DIFFERENT WELL OR A DIFFERENT PROPERTY.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. B-1056
1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection 2. Name of Operator TEXACO Inc. 3. Address of Operator P.O. Box 728 Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER J 1330 FEET FROM THE South LINE AND 1425 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E NMPL. 11. Elevation (Show whether DF, RF, CR, etc.) 3990' (GR)		7. Unit Agreement Name Central Vacuum Unit 6. Name of Lease Name Central Vacuum Unit 9. Well No. 27 10. Field and Pool, or Without Vacuum Grayburg San Andres 12. County Lea

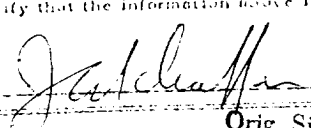
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ FULL OR ALTER CASING ☐ OTHER ☐		SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CRANCE PLANS ☐ OTHER ☐ REMEDIATION WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER Perforate & Treat ☒ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
Plug Back Total Depth 4762'
8-5/8" OD 24# K-55 Csg Set @ 420'
4-1/2" OD 10.5# K-55 Csg Set @ 4800'

1. Perforate 4-1/2" OD Csg w/2-JSPF @ 4386', 92', 98', 4411', 15', 20', 30', 47', 4588', 4611', 20', 48', 55', 70', 78', 87', 96', 4705', & 4719'.
2. Set RBP @ 4752' & pkr @ 4637'. Acidize perforations 4648'-4719' w/1200 gal 15% NE Acid.
3. Reset pkr @ 4537'. Acidize perfs 4588'-4719' w/2700 gal 15% NE Acid in 3-equal stages using 400# rock salt & Benzoic Acid Flakes between stages.
4. Reset RBP @ 4537' & pkr @ 4319'. Acidize perforations 4386'-4447' w/2400 gal 15% NE Acid in 2-stages w/300# rock salt & Benzoic Acid Flakes between stages.
5. Ran 2-3/8" plastic coated tubing w/pkr & set @ 4337'. Load Annulus w/inhibited water.
6. Well completed shut-in Water Injection 3-17-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 3-20-78
Orig. Signed by Jerry Sexton		
APPROVED BY Dist. 1, Supt.	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 22 1978