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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-71

3a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
NM-1021

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL  GAS WELL  OTHER- Water Injection Well

2. Name of Operator  
Texaco Producing Inc.

3. Address of Operator  
P.O. Box 728 Hobbs, NM 88240

4. Location of Well  
UNIT LETTER A 1310 FEET FROM THE North LINE AND 1230 FEET FROM  
THE East LINE. SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3975' GR

7. Unit Agreement Name  
Central Vacuum Unit

8. Form or Lease Name

9. Well No.  
61-11111

10. Field and Pool, or Wildcat  
Vacuum Grayburg San Andres

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. Pull injection tubing and pkr.
2. Clean out to 4771' PBTD with 3 7/8" bit. Spot bleach.
3. Set RBP at 4740'. Set pkr on 2 3/8" workstring at 4480'.
4. Acidize perms 4536-4712' (30 holes) with 5500 gal 20% NEFE and rock salt block.
5. Reset RBP at 4480', reset pkr at 4280'.
6. Acidize perms 4352'-4464' (22 holes) with 3500 gal. 20% NEFE and rock salt block.
7. Swab back load.
8. Run injection tubing and pkr, set pkr at 4300', load backside with inhibited fluid, test, and return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Area Superintendent DATE \_\_\_\_\_

for A. Gernandt 393-4031

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY \_\_\_\_\_ DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 26 1987