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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
W-1021

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER **Water Injection**

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
Central Vacuum Unit

8. Farm or Lease Name
Central Vacuum Unit

2. Name of Operator
TEXACO Inc.

9. Well No.
61

3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Vacuum Grayburg San Andres

4. Location of Well
UNIT LETTER **A** LOCATED **1310** FEET FROM THE **North** LINE AND **1230** FEET FROM
East
THE **East** LINE OF SEC. **31** TWP. **17-S** RGE. **35-E** NMPM

12. County
Lea

15. Date Spudded **2-5-78** 16. Date T.D. Reached **2-17-78** 17. Date Compl. (Ready to Prod.) **2-24-78** 18. Elevations (DF, RKB, RT, GR, etc.) **3375' (GR)** 19. Elev. Casinghead **3375'**

20. Total Depth **4800'** 21. Plug Back T.D. **4771'** 22. If Multiple Compl., How Many
23. Intervals Drilled By **Rotary Tools 0-4800** Cable Tools **-0-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
4352'-4712' Grayburg San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Neutron/Gamma Ray

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3 5/8"	24#	337'	12 1/4"	425 SX	-0-
4 1/2"	19.5#	4800'	7 7/8"	2200 SX	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4315'	4315'

31. Perforation Record (Interval, size and number)
Perforate 4 1/2" Csg w/2-JSPF @ 4352', 65', 69', 83', 89', 94', 4431', 41', 51', 57', 64', 4536', 47', 60', 69', 4602', 16', 25', 38', 47', 59', 72', 80', 94', 4707', & 4712'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4352-4712'	8020 Gal. 15% NE Acid

33. PRODUCTION
Date First Production **WATER INJECTION** Production Method (Flowing, gas lift, pumping - Size and type pump) **WELL - NO POTENTIAL TEST** Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Completed as Shut-In Water Injection, 2-24-78

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Asst. Dist. Supt.** DATE **2-27-78**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	900	900	Red Bed				
900	2470	1570	Salt				
2470	2970	500	Anhydrite				
2970	4218	1248	Anhydrite & Lime				
4218	4800	582	Lime				
	4800		Total Depth				
	4771		P3TD				

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MAR 2 1978
OIL CONSERVATION BOARD
MOBBS, N. M.


INCLINATION REPORT

OPERATOR Texaco Inc. ADDRESS Box 728, Hobbs, New Mexico 88240
 LEASE NAME Central Vacuum Unit WELL NO. 61 FIELD _____
 LOCATION Section 31, T-17S, R-35E Lea County

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
395	3/4	5.1745	5.1745
883	1	8.5400	13.7145
1406	1 1/4	11.4014	25.1159
1899	3/4	6.4583	31.5742
2395	1	8.6800	40.2542
2830	1	7.6125	47.8667
3314	1	8.4700	56.3367
3769	1	7.9625	64.2992
4248	1 1/4	10.4422	74.7414
4361	1 1/4	2.4634	77.2048
4800	3/4	5.7509	82.9557

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY



 TITLE Garlin Taylor, Admn. Asst.

AFFIDAVIT:

Before me, the undersigned authority, appeared Garlin Taylor
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

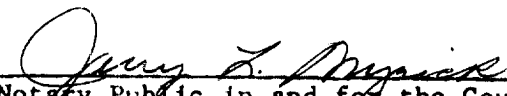


 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 23rd day of February, 1978

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL



 Notary Public in and for the County
 of Lea, State of New Mexico

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MAR 2 1978

OIL CONSERVATION DIVISION
HOBBS, N. M.