STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTI			
BANTA FE			Г
PILE			
U.S.G.S.			
LAND OFFICE			
THANSPORTER	OIL		
	O AS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

Separate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE

) CAURATION DEFICE	AND SPORT OIL AND NATURAL GAS
Operator JFG ENTER PRISE	
Reason(s) for filing (Check proper box)	4. New Mexico 88210
New Weil Change in Transporter of:	Other (Please explain)
	Ory Gas
Change in Ownership Casinghead Gas C	Condensate
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
CHARLES S. ALUES 4 SCHARD	ONE SPRINGS State, Federal or Fee LEC
Unit Letter B: Local Feet From The FNL Lin	ne and 1800 Feet From The AST
Line of Section 7 Township 195 Range	35 E, NMPM, LEA County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	L GAS
Name of Authorized Trausporter of Oil 🔀 or Condensate	Address (Give address to which approved copy of this form is to be sent)
NAVAJO KEFINING CO	P.D. BOX 159 ARTESIA New Mex 88210
Name of Authorized Transport of Cartegorad Cas or Dry Gas EFF	Address (Give address to which approved copy of this form is to be sent) ECTIVE: February 1, 1992 ASSINATON DAESSA TEX 88210
If well produces oil or liquids, unit Sec. Twp. Rgs. give location of tanks.	Is gas actually connected? When
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED 19
my knowledge and belief.	BY OPENING TO LIVE THE TAXABLE PROPERTY.
	TITLE
	This form is to be filed in compliance with RULE 1104.
(Signature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation
(Tille) 10 of	tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.
(Date)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

completed wells.

IV. COMPLETION DATA									T5-44 5 4
Designate Type of Completic		Oil Well	Gas Well I	Naw Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Resh
Date Spudded	Date Compl.	Ready to Pro	×d.	Total Dept	h	,	P.B.T.D.		
Elevations (DF, RKD, RT, GR, etc.)	Name of Producing Formation			Top Oll/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		
		TUBING, C	ASING, AN	D CEMENT	NG RECOR	D			
HOLE SIZE	CASIN	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		
	-								
V. TEST DATA AND REQUEST	FOR ALLO	WABLE (T	est must be	after recovery	of total volu	me of load oi	l and must be e	iqual to or exc	eed top allo
OIL WELL	Date of Tee	· · · · · · · · · · · · · · · · · · ·	le for this d	. p	, =				
Date First New Oil Run To Tanks	7-11-88		12.88	Producing Method (Flow, pump, gas lift, etc.) Pump. 2/2" X 1/4" X 24 FT w/108" STAN Casing Pressure 2 2 Casing Pressure					STAK
Longth of Test	Tubing Pres		<u></u>	Casing Pro	77		Choke Size	mpon)
Actual Prod. During Tool	Oil-Bbla.	75		Water - Bbl	2.1	7	Gan-MCF	2,8	MCF
CP Z			 				· · ·		
GAS WELL Actual Prod. Test-MCF/D	Length of T	• st		Bbis. Con	densate/MMCI	F	Gravity of	Condensate	
Testing Method (pitos, back pr.)	Tubing Pres	swe (Ehnt-	(a)	Cosing Pro	esure (Shut-	-in)	Choke Sine		
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