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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

Operator
General Exploration Company

Address
4219 Sigma Road, Dallas, Texas 75240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

1. DESCRIPTION OF WELL AND LEASE

Lease Name Pipe Line Deep Unit	Well No. 4	Pool Name, including Formation Undesignated R-6005	Kind of Lease State, Federal or Fea Federal	Lease No. NM 6869
Location				
Unit Letter N	660	Feet From The South	Line and 1980	Feet From The West
Line of Section 6	Township 19S	Range 34E	N.M.P.M. Lea	County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	P. O. Box 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
N 6 19S 34E	No Approximately 3-14-79

If this production is commingled with that from any other lease or pool, give commingling order number: _____

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restr.	Diff. Restr.
		X	X					
Date Spudded 10-5-78	Date Compl. Ready to Prod. 3-12-79	Total Depth 13,450' KB	P.B.T.D. 13,408' KB					
Elevations (DF, RKB, RT, CR, etc.) 3782' GL; 3800' KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,316'	Tubing Depth 13,158' KB					
Perforations 13,190' - 245'; 13,144' - 149'; 13,065' - 105'		Depth Casing Shoe 13,450' KB						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	308' KB	375 Class "C" w/2% CaC
11 - 12 1/4"	8 5/8"	5,200' KB	2500 HLC & 300 Class "C"
7 7/8"	5 1/2"	13,450' KB	1500 Class "H"

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 5700 MCD/D	Length of Test 5.5 hours	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.) Choke Flow	Tubing Pressure (Shut-in) 5100 psig	Casing Pressure (Shut-in) Packer	Choke Size 1/2"

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James L. Buwatt
(Signature)
Consultant
(Title)
3-12-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 22 1979**, 19____

BY *[Signature]*

TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for filing on new and re-completed wells.
Fill out only sections I, II, III, and VI for cases of other well name or number, or transporter, or other such change of conditions.