

HOWEVER, BEFORE CONFIRMATION OF COMPLETION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form OCS-104
 Superseded by OCS-104 and
 Effective 1-1-65

API NO. 30-025-26231

Phillips Petroleum Company

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Completions	<input type="checkbox"/>	Condensed Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner: **None**

DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Grayburg/ San Andres, Tract 3308	Well No. 003	Pool Name, including Formation Vacuum Grayburg/San Andres	Kind of Lease State, XXXXXXXXXX	Lease No. B-1334
Location Unit Letter C ; 1150 Feet From The North Line and 1510 Feet From The West	Line of Section 33	Township 17-S	Range 35-E	Lea C

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or both, give location of tank: Unit C Sec. 33 Twp. 17-S Rge. 35-E	Is gas actually connected? Yes When 8-21-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Final Reservoir	Other
Date Compi. Ready to Prod. 8-14-79	Well Depth 4907'	P.D.T.D.						
Elevations (W, K, R, RT, GR, etc.) 3939 GR 3951 RKB	Name of Producing Formation Grayburg-San Andres	Top Oil/Gas Pay 4059'	Tubing Depth 4350'					
Perforations 4400-04, 4408-14, 4418-32, 4434-52, 4502-20			Depth: Casing Shoe 4893'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	365' (Cmt 675 sx Class H w/2% CaCl2 Flocele 30' (cmt left in csg bottom. Circ 25 sx out.)	
8-3/4"	7"	4893' (w/1250 sx TLW w/12#/sx salt, 10% DD, (1/4# sx Flocele, 3# Gilsonite, tail w/450 sx Cl H w/8#/sx salt. (TOC250') (WI annulus w/1" (pipe to 300' cmt w/180 sx Cl H w/2% CaCl2. Circ 40 sxs.)	

Date that New Oil Was to Tank 8-21-79	Date of Test 8-27-79	Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs	Tubing Pressure --	Casing Pressure --
Actual Prod. During Test	Oil - Bbls. 37	Water - Bbls. 10
		Gas - MCF 154

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Wt. Condensate/MCF	Gravity of Condensate
Testing Pressure (psig, etc.)	Tubing Pressure (psig-in)	Casing Pressure (psig-in)	Casing Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED **SFP 1979**, 19
 BY **[Signature]**
 TITLE **SUPERVISOR DISTRICT**

Roper J. Roper
 (Signature)

Senior Reservoir Engineer
 (Title)

September 3, 1979
 (Date)

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a certification of the operator concerning the well in accordance with RULE 111.
 All portions of this form must be filled out completely and the data on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of conditions.

INCLINATION REPORT

OPERATOR Phillips Petroleum Corporation ADDRESS Phillips Building, Rm 401, Odessa, Texas
 LEASE NAME EVGSA Unit 3308 WELL NO. 003 FIELD 79762
 LOCATION Section 33, T-17S, R-35E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
365	1	6.3875	6.3875
865	1/4	2.2000	8.5875
1365	3/4	6.5500	15.1375
1865	3/4	6.5500	21.6875
2247	3/4	5.0042	26.6917
2593	2 1/2	15.0856	41.7773
2745	2	5.3048	47.0821
2957	2	7.3988	54.4809
3051	2	3.2806	57.7615
3173	2	4.2578	62.0193
3384	1 3/4	6.4355	68.4548
3881	1	8.6975	77.1523
4225	3/4	4.5064	81.6587
4410	1/2	1.6095	83.2682
4509	3/4	1.2969	84.5651
4761	3/4	3.3012	87.8663
4900	1 1/4	3.0302	90.8965

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

John Ayers

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 6th day of August, 1979

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

James J. Dwyer
 Notary Public in and for the County
 of Lea, State of New Mexico

RECEIVED

SEP 6 1971

O.C.D. HOBBS, OFFICE