

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-26377

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1404-2

7. Unit Agreement Name

East Vacuum Gb/SA Unit

8. Form of Lease Name

East Vacuum Gb/SA Unit Tract 2717

9. Well No.

007

10. Field and Pool, or Wildcat

Vacuum Gb/San Andres

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

Room 401, 4001 Penbrook, Odessa, TX 79762

4. Location of Well

UNIT LETTER I 1240 FEET FROM THE East LINE AND 2630 FEET FROM

THE South LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPH.

11. Elevation (Show whether DF, KT, GR, etc.)

3927 GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER Total depth ☒

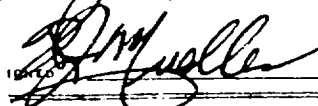
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

9-4-79 MI D&B Drlg. Spudded 17-1/2" hole to 355' @ 7:00 p.m. 9-4-79.
9-5-79 Ran 359' of 13-3/8", 40#, H-40 set @ 354'. Cmt w/675 sxs Cl H w/2% CaCl₂ w/1/4 sx flocele in first 150 sxs. Circ 118 sxs to surface. WOC 18 + hrs.
9-6-79 Tested csg and BOP 600#. Drld w/12-1/4 out 30' cmt and 10' formation. Set plug tested BOP's 1500#. Drld ahead w/7-7/8" bit.
9-15-79 Core #1, 4350'-4410'; Core #2, 4410'-70'; Core #3, 4470'-4530'; Core #4, 4530'-4590'; Core #5, 4590'-4623'; Core #6, 4623'-4680'; Core #7, 4680'-4740'; Core #8, 4740'-4800'. Reached TD 4800' 9-21-79.
9-22-79 Logging
9-23-79 Ran 111 jts 5-1/2", 14#, K-55, 8RD ST&C csg set @ 4793'. Cmt w/1,100 sxs TLW w/10% DD, 12#/sxs salt, 1/4#/sxs Flocele, 3#/sxs Gilsonite. Tail w/400 sxs Cl H, w/8# sxs salt. Circ 139 sxs. Released rig. Prep. perf.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 W. J. Mueller

TITLE Senior Engineering Specialist DATE 10-1-79

Orig. Signed by
John Ranyan

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY _____

OCT -4 1979