OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

oo or series settiness Distantishing FANTA FR ı.

	LAND DEFICE	REQUEST E	OR ALLOWABLE			
	TRANSPORTER OIL					
	DERATOR			DAL CAS		
1.	PADRATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	Operator	♦ falof				
	Marathon Oil Company					
	P.O. Box 2409 Hobbs, NM 88240					
	/					
	Reason(s) for filing (Check proper box) New Well X					
	Recompletion	on Dry Coa D Co A State Co Co A State Co			X.E	
	Change in Ownership Casinghead Gas Condensate Condensate				8-4870 ·	
	A ASSESSING					
	If change of ownership give name	7 111001	•			
	and address of previous owner	HIS WELL HAS TO	EN PLACED IN THE POO			
	DECEMBERON OF WELL AND	LEASE OF THIS CEPTO	A IF LOT DO WOL COMO	CUR .		
. 1 .	DESCRIPTION OF WELL AND	Well No. Pool Name, Including		Kind of Lease		
			•	5	Leans No	
	Marathon Sec. 17 St. Con	n 1 North Vacuum	n Abo	Stat	e K-5796	
		O Feet From The North Li	Ine and660	Feet From The West		
	Line of Section 17 To	waship 175 Range 9	35E , NMPM	Lea	County	
I.	Sesignation of transporter of Oil and natural gas Scurlock Permian Corp Eff 9-1-91 Name of Authorized Transporter of Oil [X] or Condensate Address (Give address to which approved copy of this form is to be sent)					
- 1	Permian Corp. Permian			P.O. Box 1183 Houston, TX 77001		
Ì	Name of Authorized Transporter of Ca			o which approved copy of this fo		
-			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,	on is to be semy	
	None	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When		
	If well produces oil or liquids, give location of tanks.	D 17 178 35E	No No	t inter		
	this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA					
ſ	Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen Plug Back Sa	me Hes'v. Diff. Res'	
-	Designate Type of Completic	on - (X)	x !			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
١	2-5-80	4-19-80	8971	896	50	
-	Elevations (DF, RKB, RT, GR, etc.,	Mame of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
-	GR 3987.7 Abo		8814	899	8952	
ı	Perforations				Depth Casing Shoe	
	8814-16, 21-23, 25-28, 33-37, 64-66, 79-81, 8898-8907 w/lJSPF 8971					
T			D CEMENTING RECORD)		
T	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET SACKS CEMENT		
-	17 1/2	13 3/8, 48#	335	315	ev	
1	12 1/4	8 5/8, 24 & 28#	3219			
十		7 7/8 5 1/2, 15.5 & 17#		1100		
ŀ		2 3/8"	8971 8952	: 1100		
_	TEST DATA AND REQUEST FO			e of load oil and must be equal	4	
	OL WELL		ipth or be for full 24 hours)		to or excues top atto	
-	Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow,			
	4-19-80	4-21-80	Dumping			
	Length of Yest	Tubing Processe	Pumping Casing Pressure	Choke Size		
	24 hours	0	0			
H	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gos-MCF		
	•	20	5	TSTM		
١			1			
•	GAS WELL					
	Actual Frod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Conde	insale	
-	Testing Mathod (pitot, back pr.)	ing Malhod (pitot, back pr.) Tubing Pressure (Ghuk-in)		Choke Sixe		
C	ERTIFICATE OF COMPLIANC	E	DIL CO	NSERVATION DIVISION	J	
	,			100 09 1990		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given			APPROVED 19			
اء	ove is true and complete to the	beat of my knowledge and belief.	TITLE SUPERVISOR DISTRICT			
D. 11 12 D. D			This form is to be filed in compliance with RULE 1101.			

Production Engineer (Tiela) April 29, 1980

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the daviettom toute taken on the well in accordance with MULE 111.

All anctions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter or other such change of condition

Separate Forms C-104 must be filed for sech pool in multiply

RECEIVED

APR 2 9 1980

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