

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API # 30-

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1402-2	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPLEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- injection well		7. Unit Agreement Name East Vacuum Gb/Sa Unit	
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 2717	
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762		9. Well No. 005	
4. Location of Well UNIT LETTER <u>P</u> <u>132</u> FEET FROM THE <u>south</u> LINE AND <u>1240</u> FEET FROM THE <u>east</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Gb/San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 3927' Gr; 3937' RKB		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER temporarily abdn lower injection <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

interval only: restore to WI in upper interval

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

MI&RU DD unit, install BOP, Pull tbq & pkr. Wire Line set CIBP at 4555', isolating lower injection interval 4561-4602' Rerun inj tbq with pkr set at 4300' set in 15,000# tension with annulus loaded w/9# brine w/inhibitor. Pressure test tbq/csg annulus w/500#, return well to injection service with injection interval of 4441-4545'.

Series 900 BOP, 3000# test with two sets rams, hydraulically operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay W. J. Mueller TITLE DATE 8-21-84

APPROVED BY Oil & Gas Inspector TITLE DATE AUG 27 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 24 1984

S. C. D.  
HOFER STAMP