

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26579
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2073
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2944
8. Well No.	001
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER **INJECTION**

2. Name of Operator  
**Phillips Petroleum Company**

3. Address of Operator  
**4001 Penbrook Street, Odessa, TX 79762**

4. Well Location  
Unit Letter **B** : **10** Feet From The **NORTH** Line and **1330** Feet From The **EAST** Line  
Section **29** Township **17-S** Range **35-E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**3963.4' GL**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <b>RE-PERF &amp; STIMULATE</b> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/18/95 MIRU DDU, NU BOPE, COOH W/ TBG & PKR, TIH W/SAND PUMP, TAG FILL @ 4605', SDON.  
 08/20/95 GIH W/BAILER & WS, CLEANOUT TO 4740', COOH, SISD.  
 08/21/95 MIRU HLC, PERFORATE INTERVAL 4614'-4634', 20', 41 SHOTS, 4587'-4607'-, 20', 41 SHOTS, 4560'-4577', 17', 35 SHOTS, RDMO HLC, SISD.  
 08/22/95 PU PKR, GIH W/TBG INSTALLING INSERTS IN BREAKS, CIRC PKR FLUID, ND BOPE, SET PKR @ 4470', FLANGE UP WELLHEAD, LOAD & TEST PKR & CSG TO 500# FOR 30 MINS, O.K., MIRU HLS, PUMP 3000 GALS 15% HCL FERCHECK & 1500 GALS X-LINKED GELLED BRINE W/BREAKERS & FLUSH, HOOK UP TO FRAC TANK & FLOW BACK, START INJECTION @ 280 BWPD @ 0# ON TBG.  
 08/23/95 RDMO DDU, INJECT @ 175 BWPC @ 1000#.  
 08/25/95 INJECT @ 170 BWPD @ 1050#.  
 09/15/95 COMPLETE DROP FROM REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L. M. Sanders* TITLE REGULATION SPECIALIST DATE 09/18/95

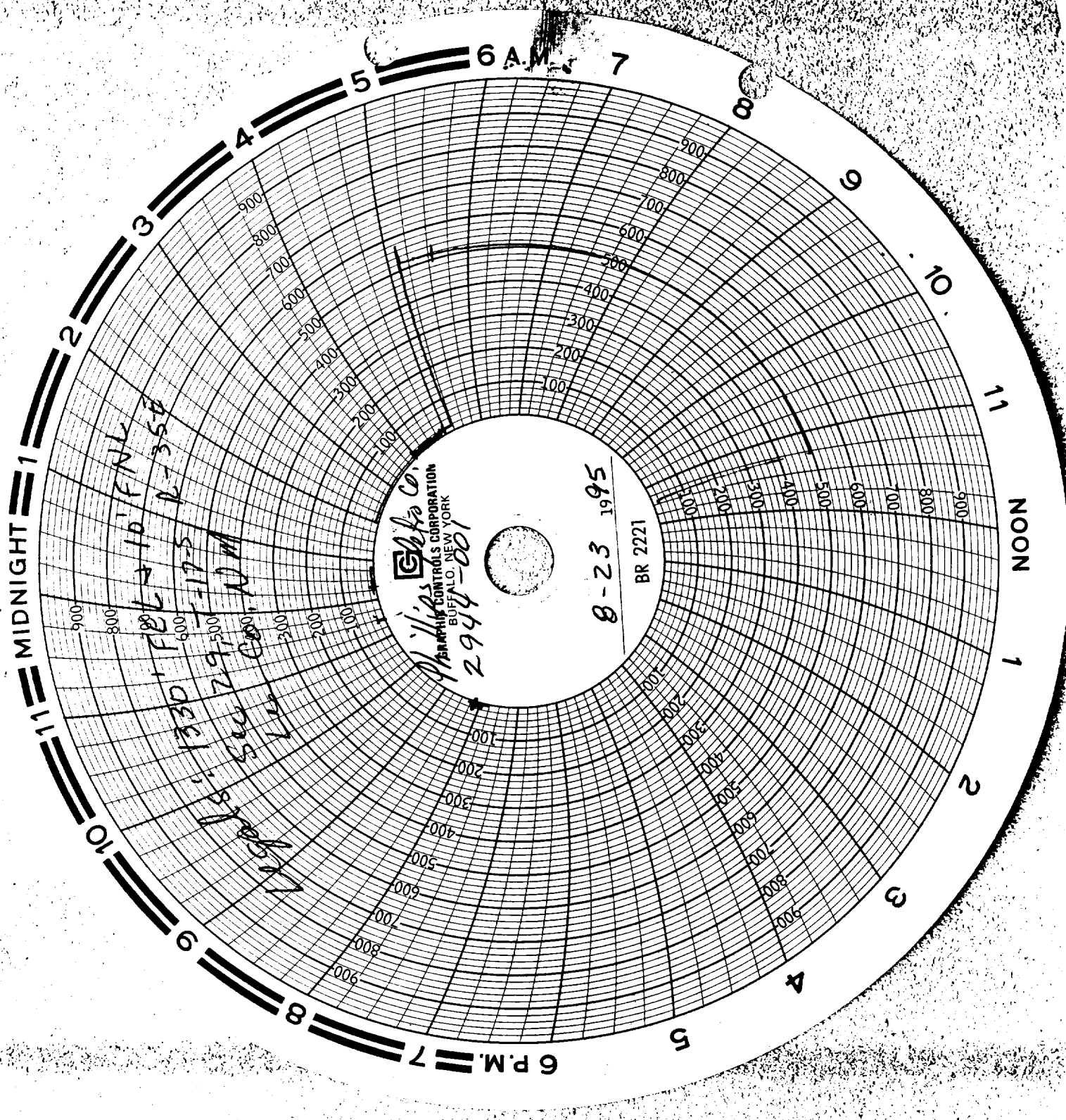
TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY ORIGONAL [Signature] SEXTON TITLE \_\_\_\_\_ DATE SEP 21 1995

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

BTC



1330  
10:10 FINL  
K-354  
17-5

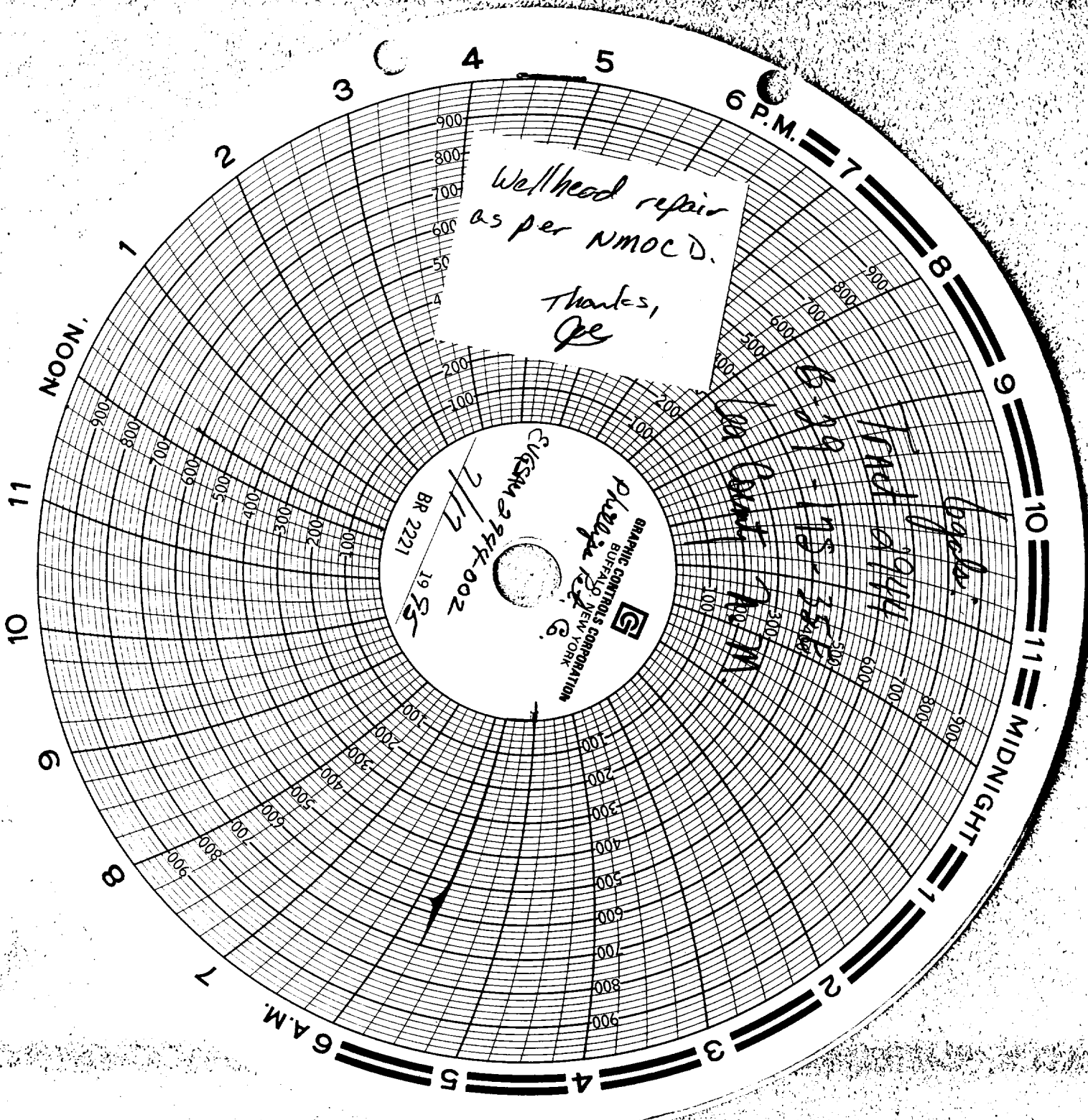
WSP  
SEC 29  
CO. NM  
VLL

Grafco Co.  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

2944-001

8-23 1995

BR 2221



Wellhead repair  
as per NMOC.

Thanks,  
Jc

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
CUSTOM 2944-002  
BR 2221  
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