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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API No. 30-025-26650

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Phillips Petroleum Company			5. State Oil & Gas Lease No. B-1576-3
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762			7. Unit Agreement Name East Vacuum Gb/SA Unit
Location of Well UNIT LETTER N 200 FEET FROM THE South LINE AND 2500 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.			8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3229
15. Elevation (Show whether DF, RT, GR, etc.) 3971' DF			9. Well No. 009
			10. Field and Pool, or Wildcat Vacuum Gb/SA
			12. County Lea

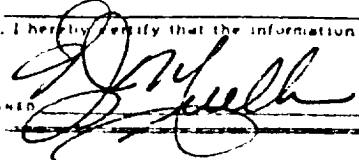
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER Total depth <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-4-80 MI Marc Drlg.  
2-10-80 Spudded w/12-1/4" hole. Run 9 jts 9-5/8" 36# K-55 STC casing set @ 370'. Cmt w/350 sxs ClH w/2% CaCl + 1/4#/sx Flocele. Displ 25 bbls H<sup>2</sup>O. Circ 100 sxs to surface. Temp cmt 55°, zone temp 65°, strength of cmt 2400 PSI. Cmt in place 13 hours before testing. Test BOP's and csg. O. K.  
2-21-80 Reached 4811' TD. Running logs.  
2-24-80 Ran 117 jts 7" 23# K-55 STC csg set @ 4811'. Cmt w/2000 sxs TLW, 2#/sx salt, 10% Diacel D, 1/4# sx Flocele, 3#/sx Gilsonite, 500 sxs ClH w/8#/sx salt. Circ 500 sxs to surface. Released rig. Prep to perf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Senior Engineering Specialist DATE February 29, 1980

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: