

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26858
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1404-3
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2418
8. Well No.	002
9. Pool name or Wildcat	VACUUM GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3992' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER WATER INJECTION

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter P : 40' Feet From The SOUTH Line and 260' Feet From The EAST Line
Section 24 Township 17-S Range 34-E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
- TEMPORARILY ABANDON CHANGE PLANS
- PULL OR ALTER CASING
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
- COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
- CASING TEST AND CEMENT JOB
- OTHER: REPERF, ACIDIZE, RET T/INJECTION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/23/96 MIRU DA&S UNIT #295, NU BOP & ENVIROVAC, UNSET PKR & COOH W/INJ TBG & PKR, GIH W/SAND PMP, TAG FILL @ 4455', SD 8-24 & 25-96.

08/26/96 PU BIT & COLLARS & WS, GIH & TAG FILL @ 4455', CLEAN OUT FILL T/4670', CIRC CLN COOH LAY DWN COLLARS & BIT, SDON.

08/27/96 GIH W/BIT & SCRAPER T/4150', COOH LD BIT & SCRAPER, RU HLS W/LUBRICATOR & REPERF W/3 1/8" GUNS LOADED W/PREMIUM CHARGES.
4527-4530' 6 SHOTS 4532-4540' 16 SHOTS 4543-4550' 14 SHOTS
4553-4560' 14 SHOTS 4565-4569' 9 SHOTS
POOH RD HLS, GIH W/PKR ON WS & SET @ 4442', TSTNG TBG T/5000# ABOVE SLIPS, TST PKR & CSG T/500#, OK, MIRU HES & ACIDIZE 4527-4569' W/3000 GALS 15% FERCHEK ACID, TST LINES T/3500#, PMP 20 BBLS FR WTR RATE 4.5 BPM @ 1800#, PMP 1000 GALS ACID, 250
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 9/11/96
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE SEP 16 1996

CONDITIONS OF APPROVAL, IF ANY:

EVAC #2418-002WI

08/27/96 CONTINUED

GALS CROSSLINKED GEL W/250# ROCK SALT, PMP 1000 GALS ACID, 250 GALS CROSSLINKED GEL W/250# ROCK SALT, PMP 1000 GALS ACID & FLUSH W/20 BBLs FR WTR, AVG PRESS 2577#, AVG RATE 4.7 BPM, ISIP 1603 15 MIN 212#, RDMO HES, SWAB REC: 30 BBLs ACID WTR, FL 2200', SDON.

08/28/96 REC 80 BBLs FLUID, FL 3500', COOH W/PKR, LD WS, SDON.

08/29/96 GIH W/4-1/2" PKR TSTG TBG T/5000# BELOW SLIPS, SET PKR @ 4453', CIRC PKR FLUID, LD & TST CSG T/500#, OK, RDMO DDU, INJEC RATES:

08/31/96	555 BBLs @ 125#
09/01/96	388 BBLs @ 650#
09/02/96	362 BBLs @ 825#

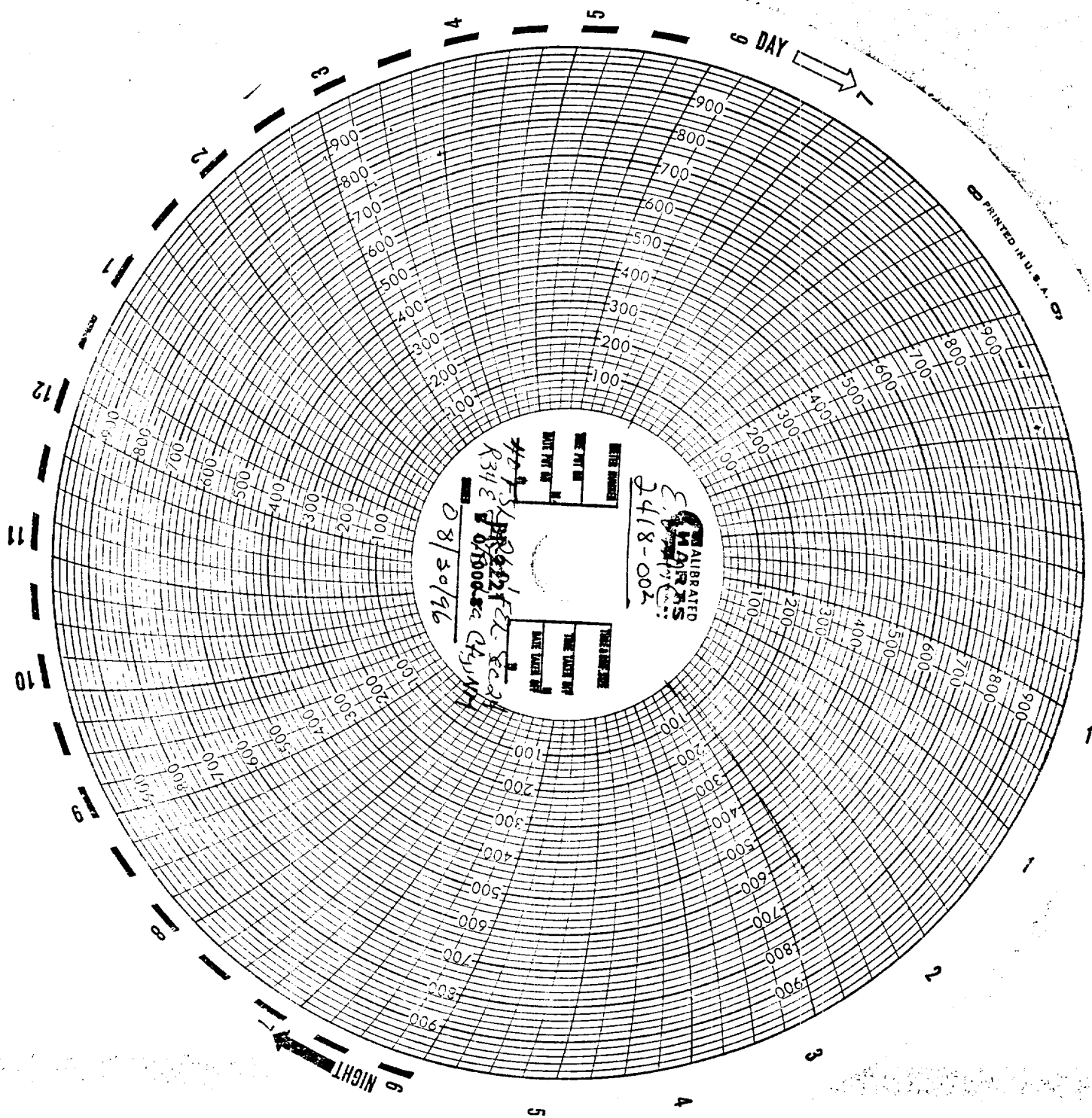
COMPLETE DROP FROM REPORT

RECEIVED
JUL 10 1996
JIT

PRINTED IN U.S.A. 67

6 DAY

6 NIGHT



CALIBRATED METERS
 2418-002

429 S. ...
 R318
 08/30/96