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Form C-105
Revised 11-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State and Gas Lease No.	
L-5391	

TYPE OF WELL

OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐
			OTHER ☐

3. Unit Agreement Name
State ZZ Com
4. Name of Lease Name
5. Well No.
1
6. Field and Pool, or Wildcat
Vacuum ABO North

Name of Operator
Mobil Producing TX. & N.M. Inc.
Address of Operator
9 Greenway Plaza, Suite 2700 - Houston, Texas 77046
Location of Well

INITIAL LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1770 FEET FROM

THE West LINE OF SEC. 7 TWP. 17-S RGE. 35-E NMPM

7. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., kKB, RT, GR, etc.)	19. Elev. Casinghead
2-25-81	4-19-81	6/18/81	4007.5 GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name
10,850	8873		Rotary Tools ☒ Cable Tools ☐	ABO 8668 - 8783
25. Type Electric and Other Logs Run				26. Was Directional Survey Made
Schj temp log;				No
27. Was Well Cored				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	350	17 1/2	400 sx C	N/A
8 5/8	28	4953	12 1/4	1) 260 sx C	N/A
				2) 3600 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
5 1/2	4620	10,850	2300 X H	2 7/8	10755	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perf w/1JSPF @ 8668-72, 8677-82, 8684-95, 8700-02, 8708-12, 8741-48, 8773-8783 (42 holes)	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	8668-8783 acidized w/ 10,000 gals 15% NEA Fe + 75 RCNBS

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-27-81		Pumping 6 x 1 1/2 x 144 SPM				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BEL.	Gas - MCF	Water - BEL.	Gas - Oil Ratio
7-6-81	24	2"		55	105	6	1918
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BEL.	Gas - MCF	Water - BEL.	Oil Gravity - API (Corr.)	
35	35		55	105	6	34.6	

34. Disposition of Gas (Solid, used for fuel, vented, etc.)	Test Witnessed By
vented	T. J. Auld

35. List of Attachments
set of logs; inclination survey
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. L. Hoger TITLE Authorized Agent DATE July 6, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured by rod in the case of unreasonably drilled wells; the vertical depth shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. Use scale 11-1/2.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Fingert Cliffs	T. Penn. "D"
T. Yates <u>3008</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3907</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4717</u>	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Gorieta <u>6188</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry <u>6712</u>	T. Co. Wash	T. Morrison	T.
T. Tubb <u>7503</u>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <u>8198</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <u>9737</u>	T.	T. Chinle	T.
T. Penn. <u>10354</u>	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 8668 to 8783 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Sand & Gravel				
340	1786	1446	Red Beds & Sand				
1786	2295	509	ANHY				
2295	3188	893	ANHY & Salt				
3188	3360	172	ANHY				
3360	4406	1046	ANHY & Lime				
4406	10113	5707	Lime				
10113	10850	737	Lime & Shale				

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JUL 16 1981

OIL CONSERVATION DIV.

RECEIVED

AUG 17 1981

OIL CONSERVATION DIV.