

30-075-26991

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
B-2131

API NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Room 401, 4001 Penbrook St., Odessa, Texas 79762

4. Location of Well
UNIT LETTER M LOCATED 325 FEET FROM THE South LINE
AND 1300 FEET FROM THE West LINE OF SEC. 2726 TWP. 17-S RGE. 35-E NMPM

7. Unit Agreement Name
East Vacuum Gb/SA Unit

8. Farm or Lease Name
East Vacuum Gb/SA Unit, Tract 2648

9. Well No.
002

10. Field and Pool, or Wildcat
Vacuum Gb/SA

12. County
Lea

19. Proposed Depth
4800'

19A. Formation
Gb/SA

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, RT, etc.)
Ground 3910.9'

21A. Kind & Status Plug. Bond
blanket

21B. Drilling Contractor
Advise later

22. Approx. Date Work will start
Upon approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#, K-55	350' (sufficient quantity of		C1 H w/2% CaCl
7-7/8"	5-1/2"	14#, K-55	4800' (1/4# Flocele/sx in 1st		150 sxs) circ to
			(Suff. TRW w/12# salt/sx w/10%) surf		(DD and 1/4#/sx Flocele plus 3#)
			(Gilsonite/sx followed by 260)		(sxs C1 H cmt w/8# salt/sx to)
			(circ to surf)		

(This well is in the same proration unit as Well No. 023.)

Reference NSL. (Applied for by separate letter dated 8-13-80.)

Use mud additives as required for control.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 11/28/80

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

NSL-1257

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Title Sr. Engineering Specialist Date August 12, 1980

(This space for State Use)

APPROVED BY SUPERVISOR DATE AUG 30 1980

CONDITIONS OF APPROVAL, IF ANY:

skm

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Lessee Phillips Petroleum Co.		Lease EVGSAU, Tr 2648		Well No. 002
Section M	Section 26	Township 17 South	Range 35 East	County Lea
Approximate Location of Well:				
325	feet from the South	line and	1300	feet from the West
Surface Elev. 3910.9	Producing Formation Grayburg-San Andres	Flow Vacuum Gb/SA	Dedicated Acreage 40	

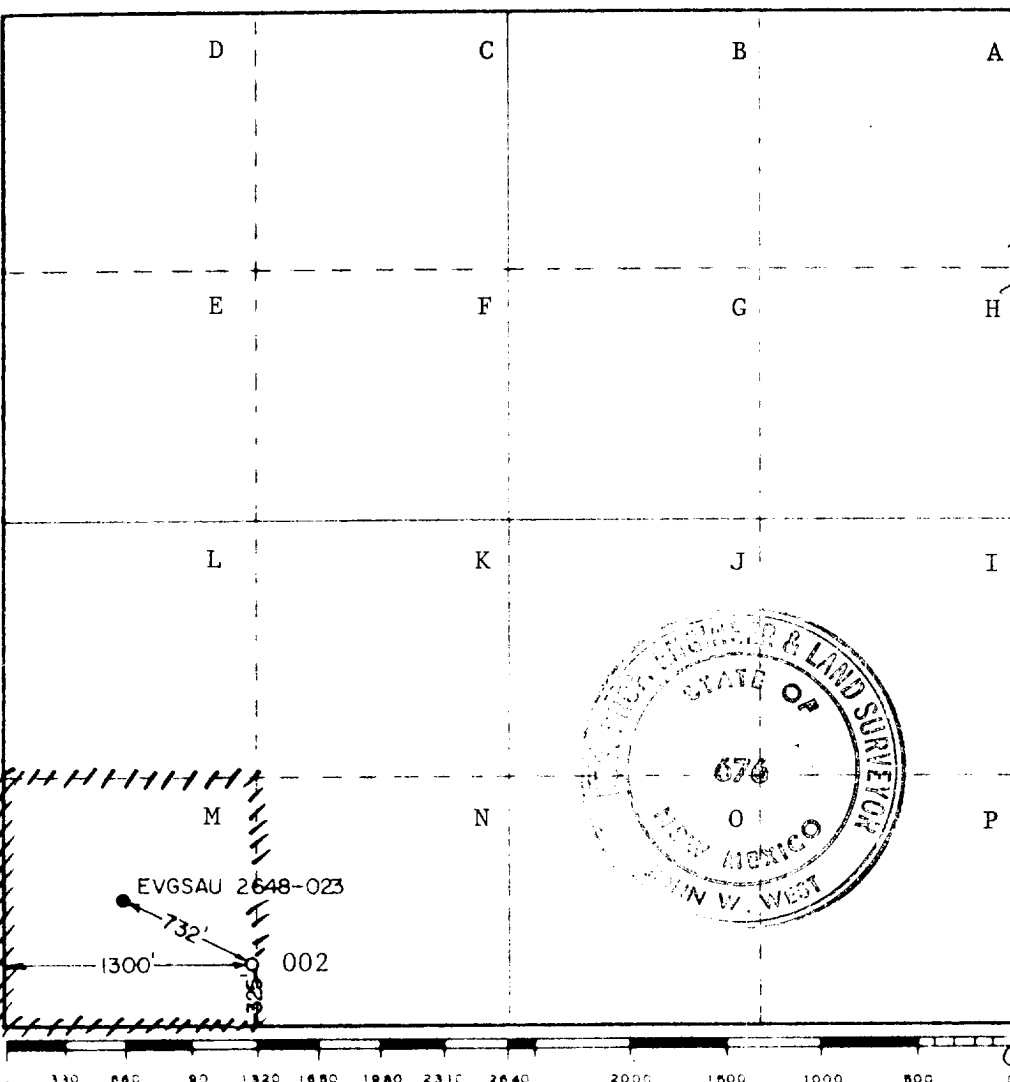
(unprepared)

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller
W. J. Mueller

Sr. Engineering Specialist

Phillips Petroleum Company

August 12, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

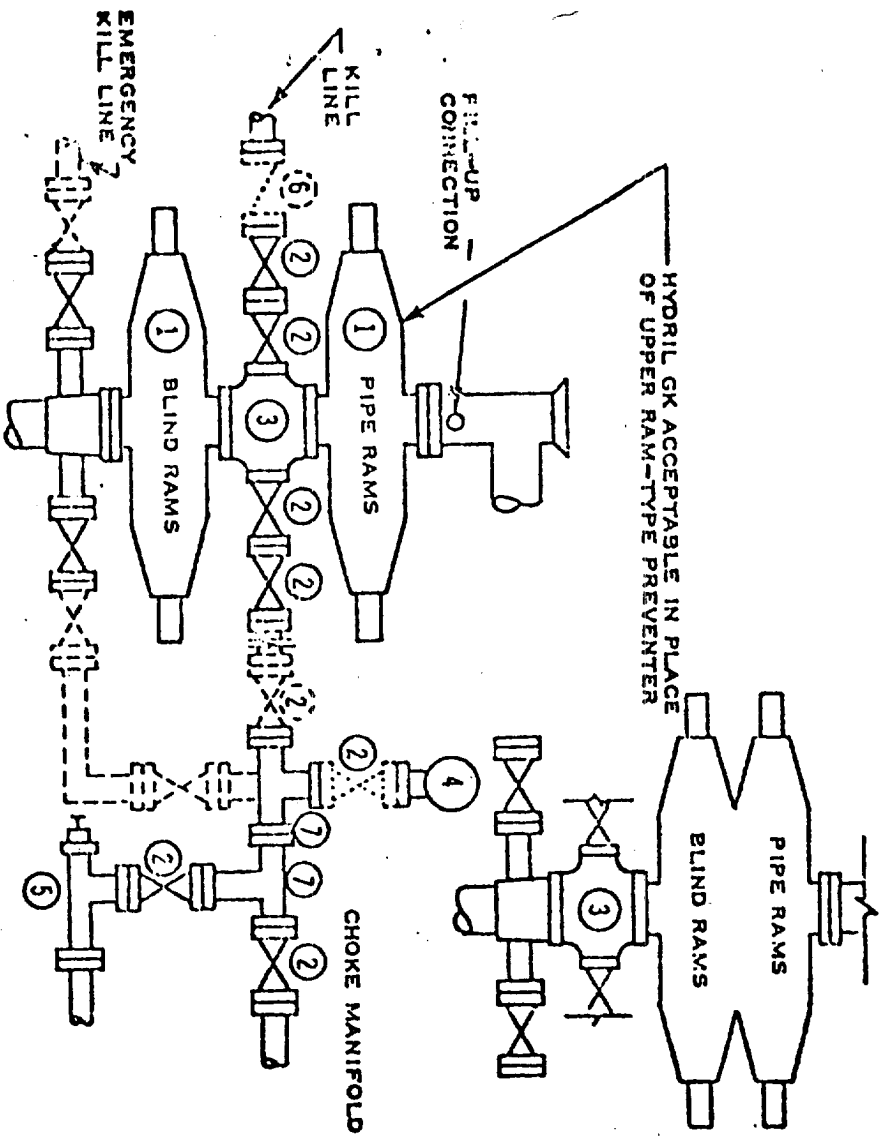
June 20, 1980

John W. West
John W. West

Registered Professional Engineer
No. 10,233 Surveyor

Certificate No. **JOHN W. WEST 876**
PATRICK A. ROMERO 6663
Ronald J. Eidson 3239

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

.....OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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AUG 15 1980

OIL CONSERVATION DIV.

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