

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-27113

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-936-18

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Phillips Petroleum Company

Address of Operator
Rm 401, 4001 Penbrook St., Odessa, Texas 79762

Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 19 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name
East Vacuum Gb/SA Unit

8. Farm or Lease Name
East Vacuum Gb/SA Unit
Tract 1904

9. Well No.
002

10. Field and Pool, or Wildcat
Vacuum Gb/SA

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3987 Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

Total Depth

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-19-81 MI Cactus Drlg. Spud w/11" bit to 354'. Howco cmtd 8-5/8" 24# K-55 csg. @ 354' w/400 sxs Cl "C" cmt w/2% CaCl₂ & 1/4# Flocele/sx. Circd 70 sxs to surface. Temp cmt, 50°; Formation temp, 60°; cmt strength at time of csg test, 960 psi; cmt in place 12 hr prior to test. Test csg and BOP, 600#, OK. Drld ahead w/7-7/8" bit.
- 1-20/31-81 Drilled to 4800' TD. Ran Logs. Ran 127 jts 5-1/2", 17#, N-80 csg set at 4790'. Howco cmtd w/950 sxs TLW w/10% DD, 12# salt, 1/4# Flocele and 3# Gilsonite/sx followed by 480 sxs w/2% CaCl₂ and 6# salt/sx. Circd 350 sxs to surface.
- 2-1-81 Released rig; prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE February 6, 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: