

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API No. 30-025-27424

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
K-6023-1

a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESV. OTHER _____

7. Unit Agreement Name
East Vacuum Gb/SA Unit
8. Farm or Lease Name
East
Vacuum Gb/SA Unit, Tr. 2083
9. Well No.
002
10. Field and Pool, or Wildcat
Vacuum Gb/SA

2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 401, 4001 Penbrook, Odessa, Tx 79762
7. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE OF SEC. 20 TWP. 17-S RGE. 35-E NMPM

12. County
Lea

15. Date Spudded 9-13-81 16. Date T.D. Reached 9-28-81 17. Date Compl. (Ready to Prod.) 5-17-81
18. Elevations (DF, RKB, RT, GR, etc.) 3990RKB, 3989DF, 3978GR

19. Elev. Casinghead
23. Intervals Drilled By: Rotary Tools Cable Tools _____

20. Total Depth 4800' 21. Plug Back T.D. 4702'
22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools Cable Tools _____

25. Was Directional Survey Made
No

24. Producing interval(s), of this completion - Top, Bottom, Name
Grayburg/San Andres Top: 4346' Btm: 4800'
25. Type Electric and Other Logs Run
DLL-RXO-GR Cal, FDC-GR Cal, BHC Sonic

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	350'	12 1/2"	400sxs C1"C" w/2% CaCl ₂ 1/4#/sx	Flocele Circ'd
5 1/2"	17#, K-55	4800'	7-7/8"	800sxs TLW & 400 sxs Class"C"	100 sx to surface.
					Circ'd 15sx.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		N	0	N	2-3/8"	4649'	-0-

30. TUBING RECORD

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4665-4682	3000gals acid w/ball sealers frac'd w/26500 gals w/18,250#sand

31. Perforation Record (Interval, size and number)
2 shots/ft @ 4665-77', 4679.82', total 15', 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION
Date First Production 11-26-82 Production Method 2" X 1 1/2" X 16' insert Well Status (Prod. or Shut-in) Producing
Date of Test 11-26-82 Hours Tested 24 Choke Size _____ Prod'n. For Tent Period _____ Oil - Bbl. 1 Gas - MCF .5 Water - Bbl. 5 Gas - Oil Ratio 500
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) 36.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
D. Thorp

35. List of Attachments
Logs furnished direct by Schlumberger.
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED W. J. Mueller TITLE Sr. Engr. Specialist DATE December 7, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 50 through 54 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
XXXXXXX _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salado _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
XXXXXXX _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
B. Salt _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Yates _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. 7 Rivers _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Queen _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quito _____
T. Grayburg _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. San Andres _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Glorieta _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Paddock _____	T. Granite _____	T. Todilto _____	T. _____
T. Blinbry _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Tubb _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Drinkard _____	T. _____	T. Chinle _____	T. _____
T. Abc _____	T. _____	T. Permian _____	T. _____
T. Wolfcamp _____	T. _____	T. Penn. "A" _____	T. _____
T. Penn. _____	T. _____		
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include description of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1732	1732'	Redbeds & sand				
1732	3378	1646'	Anhy & salt				
3378	4056	678'	Anhy				
4056	4310	254	Anhy & dolo				
4310	4800	490	Dolo				
	TD						

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 DEC 10 1982
 C.C.D.
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