

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API No. 30-025-27424

Operator  
**Phillips Petroleum Company**

Address  
**Rm 401, 4001 Penbrook, Odessa, Texas 79762**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change in Transporter of:

Recompletion  Oil  Dry Gas

Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

**DESCRIPTION OF WELL AND LEASE**

Lease Name <b>East Vacuum Gb/SA Unit, Tr. 2083</b>	Well No. <b>002</b>	Pool Name, including Formation <b>Vacuum Gb/SA</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>K-6023-1</b>
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Location  
Unit Letter **E** : **1980** Feet From The **North** Line and **660** Feet From The **West**

Line of Section **20** Township **17-S** Range **35-E** , NMPM, **Lea** County

**DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Phillips Petroleum Company-Trucks</b>	<b>4001 Penbrook, Odessa, Texas 79762</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Texas/New Mexico Pipeline Company</b>	<b>Box 2528, Hobbs, NM 88240</b>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <b>J</b> Sec. <b>19</b> Twp. <b>17S</b> Rge. <b>35E</b>	<b>Yes</b> <b>11-26-82</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <b>9-13-81</b>	Date Compl. Ready to Prod. <b>5-17-82</b>	Total Depth <b>4800'</b>	P.B.T.D. <b>4702'</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>3978GR, 3990RKB, 3989DF</b>	Name of Producing Formation <b>Grayburg/San Andres</b>	Top Oil/Gas Pay <b>4346'</b>	Tubing Depth <b>4649'</b>					
Perforations <b>4665-4677', 4679-4682'</b>	Total <b>15'</b> , <b>15</b> holes						Depth Casing Shoe <b>4800'</b>	

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>12 1/4"</b>	<b>8-5/8"</b>	<b>350'</b>	<b>400sxs Class "C" w/2%CaCl<sub>2</sub></b>
<b>7-7/8"</b>	<b>5 1/2"</b>	<b>4800'</b>	<b>(1/2# Flocele /sx Circd 100sx to surface.)</b>
	<b>2-3/8"</b>	<b>4649'</b>	<b>800sxs TLW &amp; 400sxs Class "C", Circd 15sx</b>

**TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

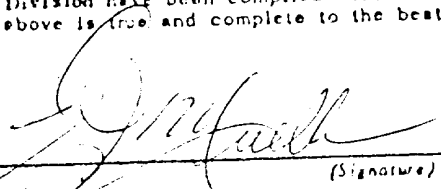
Date First New Oil Run To Tanks <b>10-26-82</b>	Date of Test <b>11-26-82</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24hrs</b>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. <b>1</b>	Water - Bbls. <b>5</b>	Gas - MCF <b>.5</b>

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**I. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
**W. J. Mueller**  
(Signature)  
**Senior Engineering Specialist**  
(Title)

**December 7, 1982**  
(Date)

**OIL CONSERVATION DIVISION**

APPROVED **DEC 13 1982**, 19\_\_\_\_

BY **JERRY SEXTON**

TITLE **DISTRICT 1 SUPR.**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions. Form C-104 must be filed for each pool in multiple

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NOSES OFFICE

DEVIATION TESTS  
PHILLIPS PETROLEUM COMPANY

EY GRAYBURG SAN ANDRES WELL #2083-002

<u>DEPTH</u> <u>(FEET)</u>	<u>DEVIATION</u> <u>(DEGREES)</u>
754	3/4
1,791	1
2,561	1 1/4
2,853	1 1/4
3,321	1 1/2
3,809	1 1/4
4,380	1 1/4

WARTON DRILLING COMPANY

B. E. Burton  
B. E. Burton, President

SUBSCRIBED AND SWORN TO before me this 19th day of  
October, A. D. 1981.

Pamela J. Schuetz  
Pamela J. Schuetz, Notary Public  
in and for the State of Texas



PAMELA J. SCHUETZ  
Notary Public, State of Texas  
My Commission Expires August 16 19 84