

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1056-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico 'Q' State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 10
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2308 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3997' (GR)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Perforate & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 6100'
PLUG BACK TOTAL DEPTH 6070'
11 3/4" OD 42# H-40 CSG SET @ 1520'
8 5/8" OD 32# S-80 & J-55 CSG SET @ 4850'
5 1/2" OD 15.5# J-55 CSG SET @ 6100'

1. Perforate 5 1/2" Csg w/l-JSPF from 5924'-5950', 5970' 5980', & 6020'-6054'.
2. Set RBP 6060' Set pkr. @ 5999'. Acidize perfs. 6020'-6054' w/3000 gals. 15% NEFE Acid and 60 Ball Sealers.
3. Reset RBP @ 5999' & pkr. @ 5864'. Acidize perfs. 5924'-5980' w/2800 gals. 15% NEFE Acid & 45 Ball Sealers.
4. Pull pkr. & RBP.
5. Install pumping equipment. Test & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Asst. Dist. Mgr. DATE 10-29-82

ORIGINAL SIGNED BY
JERRY SEXTON

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE NOV 5 1982