

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1030-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		Central Vacuum Unit
3. Address of Operator		9. Well No.
P.O. Box 728, Hobbs, New Mexico 88240		155
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> , <u>2580</u> FEET FROM THE <u>South</u> LINE AND <u>1310</u> FEET FROM		Vacuum Grayburg
THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		San Andres
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3987' (GR)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perforate & Treat</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
PLUG BACK TOTAL DEPTH 4741'
16" OD 65# CONDUCTOR SET @ 358'
11 3/4" OD 42# & 47# H-40 CSG SET @ 1575'
5 1/2" OD 15.5# K-55 CSG SET @ 4800'

- Perforate 5 1/2" C g W/2-JSEF @ 4403', 06, 10, 18, 26, 36, 39, 50, 87, 4640, 48, 63, 71, 30, 39, 4703, 10, 15 & 4721
- Acidize perms. 4403'-4721' W/4750 gals. 15% NE Acid & 56 Ball Sealers.
- Ran 2 3/8" OD plastic coated tubing W/pkr & Set @ 4300'. Load Annulus w/inhibited water.
- Well completed Shut-In Water Injection, Waiting on Water Line, 12-30-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 1-5-83

APPROVED BY [Signature] TITLE Asst. Dist. Mgr. DATE JAN 11 1983

CONDITIONS OF APPROVAL, IF ANY: