

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Snyder Ranches
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Scharb Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3838.1' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐ALTERING CASING
PLUG AND ABANDONMENTOTHER attempt to complete in Wolfcamp

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-29-83 and establish injection rate of 2 BPM with 3700 psi. Ran cement retainer to 9550'. Squeeze Bone Springs intervals 9662'-88' with 150 sx class H cement with additives. Reversed out 5 sx cement. Tagged cement at 9546'. Drilled out cement and cement retainer. Pressure tested squeeze to 1000 psi for 30 min. held OK. Tag fill at 10,700' and cleaned out to 10,714'. Drilled float collar and cement to 10,723'. Displaced hole with 10# brine. Perf 10,518'-544', 10,637'-643', and 10,703'-712' with 4 shots per foot. Ran seating nipple, 8 jts tubing, packer, and tubing. Seating nipple at 10,474' and packer at 10,215'. Ran swab 2-1/2 hrs and recover 28 BLW. Released packer and pulled packer and tubing. Ran tubing, packer, and tubing. Tubing landed at 10,475' and packer set at 10,220'. Ran swab 2 hrs. and recovered 46 BLW and 4 BO. Good show of gas after last swab run. Ran base temperature gamma ray survey. Loaded tubing with 22 BW and release packer. Ran tubing to 10,722' and spotted 250 gals. acid. Pulled tubing to 10,475' and packer set at 10,220'. Installed tree and got off on-off tool. Pumped 33 bbl acid with 4 BW and installed tree saver. Latched onto on-off tool and pumped 154 bbl acid with radio active material. Ran swab and recovered 77 BLW and 20 BO. Gas after each run. Swabbed 5 hrs. and recovered 31 BLW and 15 BO. 36 hrs. shut-in tubing pressure 1260 psi. Bled to 200 psi in 5 min. Recovered 32 BO. Pumped 30 bbl brine and released packer. Pulled tubing, packer, and tubing. Ran seating nipple, tubing, anchor, and tubing. Tubing landed at 10,694' and anchor set at 10,470'. Installed tree and ran rods and pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. AnalystDATE 2-10-83APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE FEB 14 1983

Tested pump-OK. Moved at service unit 2-8-83. Currently preparing to pump test.

RECEIVED

FEB 11 1983

O.C.D.
HOBBS OFFICE