

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Hale, M. E.
Address of Operator		9. Well No.
Room 401, 4001 Penbrook St., Odessa, Texas 79762		12
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER 0, 1260 FEET FROM THE south LINE AND 2630 FEET FROM		Vacuum
THE east LINE, SECTION 35, TOWNSHIP 17-S, RANGE 34-E		Grayburg/San Andres
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4014.6' GR (Unprepared)		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input checked="" type="checkbox"/> OTHER Change casing and cement	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT
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1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ORDER R-7103

Casing:

Surface: 10-3/4" O.D. @ 350', 40.5#/ft, H-40, ST&C.

Production: 7" O.D. @ 4800', 26#/ft, K-55, ST&C.

Cementing:

Surface: Circulate to surface with 400 sacks of Class "C" w/2% CaCl₂ and 1/4#/sx cellophane flakes. WOC 18 hours minimum to test casing to 600 psi/30 minutes prior to drilling shoe.

Production: Cement must circulate to surface. Cement with caliper volume plus 30% excess using 15 bbls of mud flush followed by TLW w/10% Diacel D, 10# pr sx salt and 1/4# pr sx cellophane and 3#/sx Gilsonite followed by 400 sacks of Class "C" w/6#/sx salt. Displace plug with 30 bbls of 10% Acetic Acid followed by FW. Centralizer and rotating scratcher points will be selected by the logging engineer. WOC 18 hours minimum to test casing at 1000 psi/30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Senior Engineering Specialist DATE December 27, 1982

ORIGINAL SIGNED BY
JERRY SEXTON

JAN 12 1983

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

2000-001

RECEIVED

DEC 29 1982

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