

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-28061 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-2317 |
| 7. Lease Name or Unit Agreement Name M. E. Hale |
| 8. Well No. 18 |
| 9. Pool name or Wildcat Vacuum Gb/SA |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4003.8' GR; 4013' DF |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection |
| 2. Name of Operator Phillips Petroleum Company |
| 3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762 |
| 4. Well Location Unit Letter <u>I</u> : <u>1410</u> Feet From The <u>South</u> Line and <u>10</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>Lea</u> County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4003.8' GR; 4013' DF |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: _____ <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <u>Isolated Lower Perfs. w/CIBP</u> <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-20-93 - MIRU DDU NU Class 2 BOP. COOH w/tubing. Clean out Casing to PBTD 4753'.

8-21-93 - GIH w/CIBP set @4490'. RIH w/tbg. and pkr. Set pkr. at 4250'. Test casing and pkr. to 500#. Hold 500# on annulus. Pump 3800 gals. of acid w/additives.

8-24-93 - GIH w/J-55 IPC tubing and set packer at 4290'. Test to 500# (State witness). RD and MO DDU. Return to injection.

9-02-93 - Established injection rate: 556 BBls. at 1950#. Choke 1/2 open.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 09-07-93

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE SEP 10 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 14 1993

JUDICIAL
OFFICE