

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator ARCO Oil and Gas Company

Division of Atlantic Richfield Company

Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER L LOCATED 1690 FEET FROM THE South LINE AND 330 FEET FROM

THE West LINE OF SEC. 32 TWP. 17S RGE. 34E NMPM

15. Date Spudded
7/27/8316. Date T.D. Reached
8/8/8317. Date Compl. (Ready to Prod.)
9/17/8318. Elevations (DF, RKB, RT, GR, etc.)
4078.5' GR20. Total Depth
4900'21. Plug Back T.D.
4835'

22. If Multiple Compl., How Many

23. Intervals Drilled By
0-4900'

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4751-4792', 4701-4728', 4654-4659', 4568-4625' Grayburg San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-DLL-Micro SFL, CNL w/Caliper, GR-EPT, GR-Sonic, CEL, GR-CBL

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	54.5#	30'	17 1/2"	2 yds Redi-mix to surf.	
8-5/8" OD	24#	1564'	12 1/4"	930 sx	
5 1/2" OD	15.5# & 17#	4900'	7-7/8"	1420 sx	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" OD	4783'	-

31. Perforation Record (Interval, size and number)

4751, 55, 58, 66, 73, 76, 84, 88, 92' = 18

.50" holes

4701, 04, 10, 15, 19, 26, 4728' = 14 .50 holes

4654, 57, 4659' = 6 .50" holes

4625, 23, 21, 4580, 78, 76, 72, 70, 4568' =

33. 18 .50" holes

PRODUCTION

fluid w/5% diesel & 420,000# sd

Date First Production 8/30/83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 1 1/4" x 20' RHBC				Well Status (Prod. or Shut-in) Prod	
Date of Test 1/16/84	Hours Tested 24	Choke Size -	Prod'n. For Test Period 8	Oil - Bbl. 8	Gas - MCF 6	Water - Bbl. 76	Gas - Oil Ratio 2000:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 8	Oil - Bbl. 8	Gas - MCF 6	Water - Bbl. 76	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By J. J. Ballard	

35. List of Attachments

Logs as listed in Item 26 above & Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Drlg. Engr.

DATE 1/19/84

RECEIVED
JAN 26 1984
C.C.D.
HOBBS OFFICE