

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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WATER CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1838-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.		8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		9. Well No. 248
4. Location of Well UNIT LETTER <u>E</u> <u>659</u> FEET FROM THE <u>West</u> LINE AND <u>2100</u> FEET FROM THE <u>North</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17S</u> RANGE <u>34E.</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.) 4009 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
NEW WELL <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

05/24/84 Fin running 5-1/2 liner, 5-1/2 FS, 1 jt 5-1/2 17# K55 ST&C, HOWCO FC, BOT LC, 17 jts 5-1/2 17# ST&C = total 782', 84 jts 5-1/2 15.50# K55 ST&C = 3843, 8-5/8x5-1/2 BOT Mod "C" LH w/6" tieback sleeve on 4" DP, circ on btm 1 hr, HOWCO cmtd liner 8696 = 1' off bot liner top @ 4020, LD @ 8659 w/850x Class H cmt, 4% gel .3% Halad 1/4# FC/x, tail-in w/300x Class H cmt .3% Halad 9 1/4# FC/x, plug did not bump, job compl @ 11:30 AM 5/25/84, POH w/setting tool, WOC 6 hrs, WIH w/ 7-7/8 RR tooth type bit, 9 - 6-1/2 cols on DP, circ 3150 to TOC @ 3450, drl hard cmt 3450-3900/7 hrs.

05/31/84 Cont DO cmt 8507-8683 = PBDT, circ clean & test 8-5/8 csg & 5-1/2 liner to 1000 psi/30 min/held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paula W. Collins</u>	TITLE <u>Authorized Agent</u>	DATE <u>06/05/84</u>
APPROVED BY <u>Eddie W. Seay</u>		
OIL & GAS INSPECTOR		
CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE <u>JUN 11 1984</u>